

Canadian Natural

CORPORATE PRESENTATION

November 2026

Canadian Natural

Unparalleled Independent – Assets, Execution & Resilience

Capital Markets & Financial Summary

Ticker symbol	TSX: CNQ / NYSE: CNQ
Shares outstanding[1]	~2,046 million
Market capitalization[2]	~$137 billion
Net Debt[1]	~$12.1 billion → 0.6x Net Debt to EBITDA
Enterprise value[2]	~$150 billion
Annualized dividend[3]	~$2.50/share
Dividend yield[2][3]	~3.7%



Operations Summary

Annual Production[4]	~1,660 MBOE/d → largest in Canada
Liquids weighting[4]	~74%
Total proved reserves[5]	~15.9 billion BOE → largest in Canada and 2nd largest among global peers
Net acres	~27 million acres (48% undeveloped) → providing deep inventory of future value creation opportunities

(1) As of September 30, 2026.
(2) Based on September 30, 2026 closing share price.
(3) Based on current quarterly dividend of $0.625 per common share, annualized.
(4) Based on the mid-point of 2026 annual production guidance range.
(5) Total proved company gross reserves, based on NI 51-101 using forecast prices and escalated costs, as of December 31, 2025.

Canadian Natural Strategy

Unparalleled Independent – Assets, Execution & Resilience



Unparalleled Assets

- Disciplined value creation
- Large, Diverse, Balanced asset base
- Significant long life low decline production
- Extensive infrastructure ownership & operatorship in core areas



Unparalleled Execution

- Effective & efficient operations
- Industry-leading performance driven by safety, reliability and cost efficiency
- Culture of accountability and continuous improvement
- Low maintenance capital assets with low breakeven
- ESG commitment



Unparalleled Resilience

- Strong Balance Sheet
- Supported by investment grade credit ratings
- Balance Sheet strengthening further with free cash flow policy
- Significant returns to shareholders

Canadian Natural

Unparalleled competitive advantages

Large, Low Risk, High Value Reserves

Diversified, Balanced Asset Base

Lower Capital Reinvestment Requirements

Flexible Capital Allocation

Effective & Efficient Operations

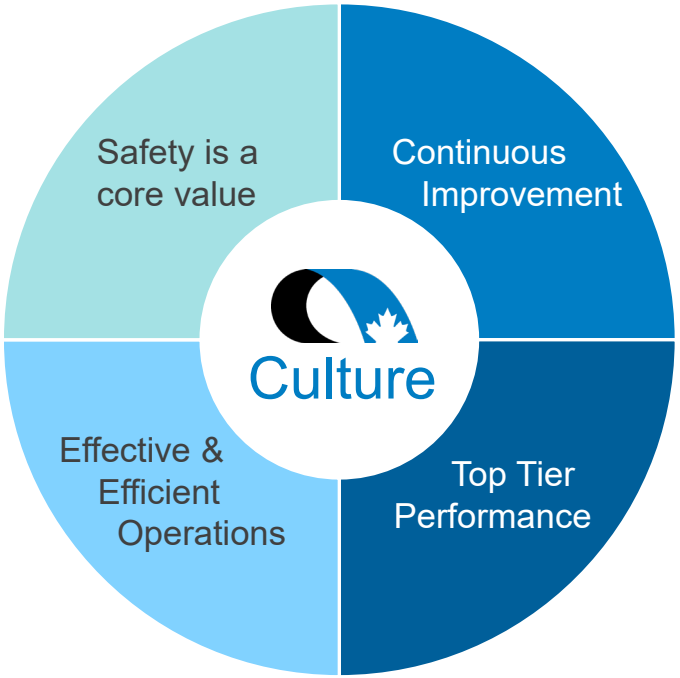
Consistently driving long-term shareholder value

- Execution
- Unique Culture
- Free Cash Flow Generation
- Strong Shareholder Returns

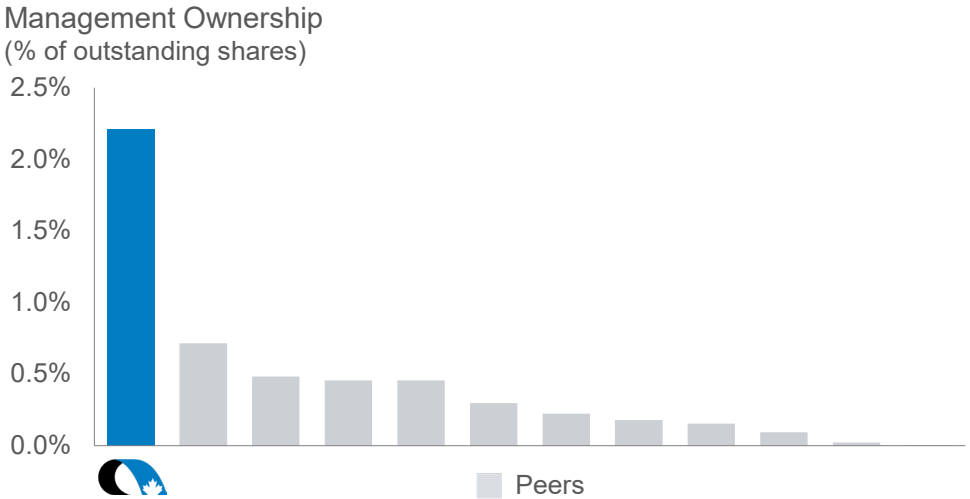


Canadian Natural

Unparalleled competitive advantage – culture



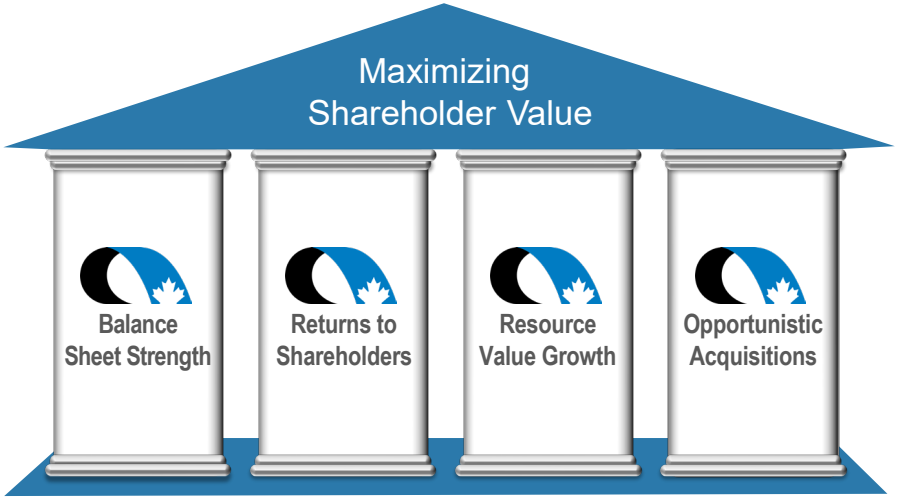
All employees are shareholders → Drives accountability & shareholder alignment



Peers include: APA, COP, CVE, CVX, DVN, EOG, IMO, OVV, OXY, SU and XOM.
Source: BD Corporate share ownership data as of March 2026 (excluding options).

Canadian Natural

Unparalleled disciplined capital allocation – balancing the four pillars



Balance Sheet Strength

Balance Sheet strengthens with free cash flow generation

Returns to Shareholders

Growing, sustainable dividends & opportunistic share repurchases

Resource Value Growth

Disciplined capital allocation, focused on asset development & margin growth

Opportunistic Acquisitions

No gaps / must add value

Canadian Natural's Extensive Reserves on a Global Scale

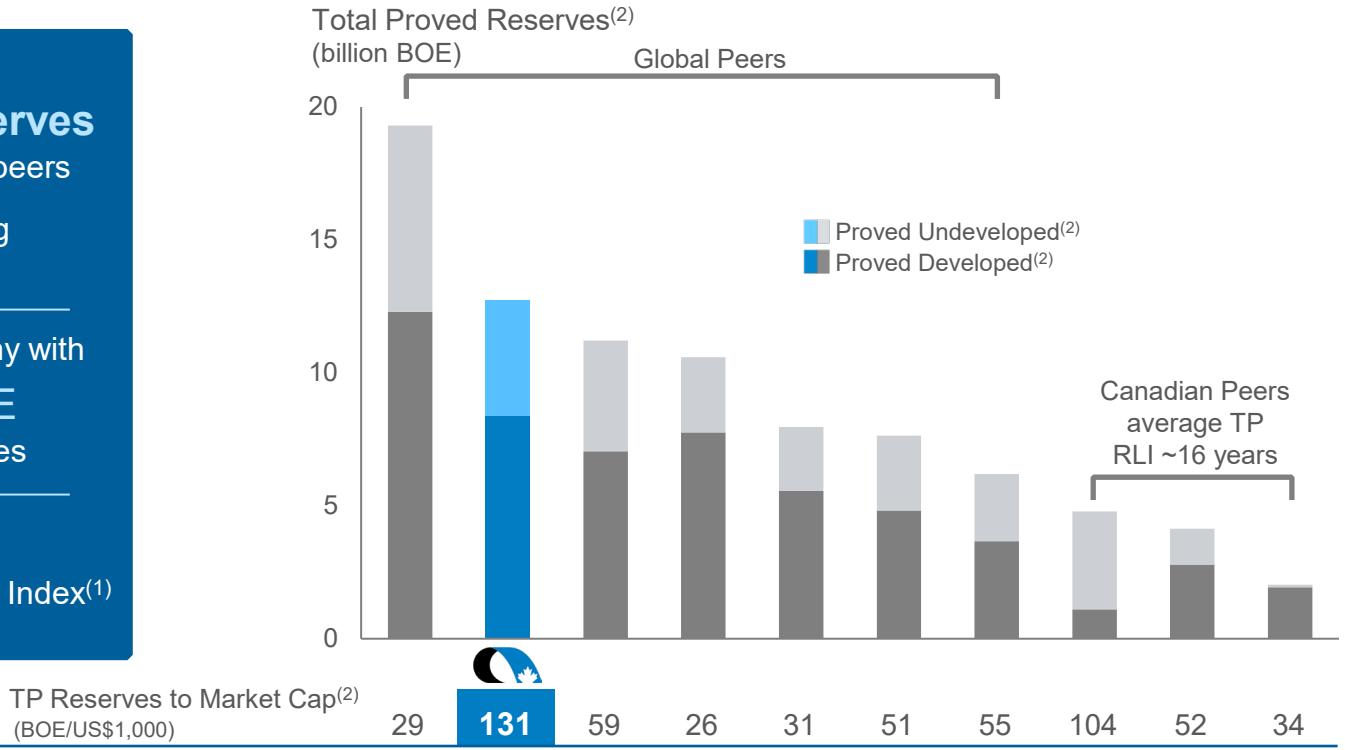
Global & Canadian energy peers

2nd Largest Reserves
among global energy peers

Largest among
Canadian peers

Only Canadian company with
>5 billion BOE
total proved reserves

~30 year
total proved Reserve Life Index(1)

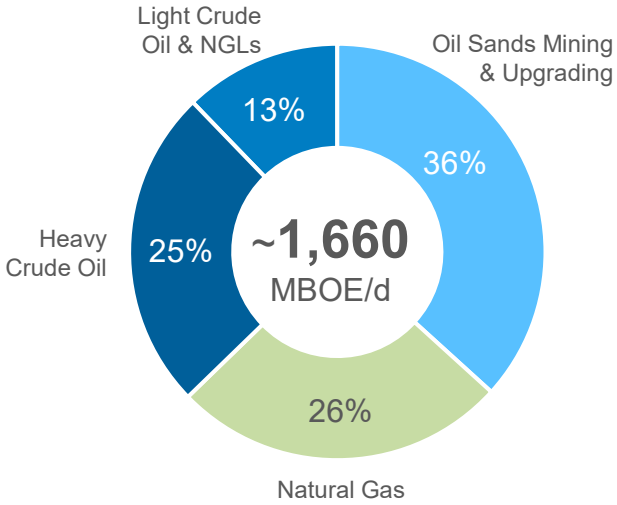


(1) RLI is calculated using 2025 total proved net reserves, based on SEC constant prices and costs, divided by the estimated 2026 proved developed producing net production.
(2) Net proved reserves, based on SEC constant prices and costs, per company reports, as of December 31, 2025. Market capitalization as of September 30, 2026.
Note: Peers include BP, COP, CVX, SHEL, TTE, XOM, CVE, IMO & SU.

Canadian Natural's Unique Portfolio

Unparalleled assets

Production Mix[1] (2026F)



~1,660 MBOE/d
(~1.2 MMbbl/d & ~2.6 Bcf/d)

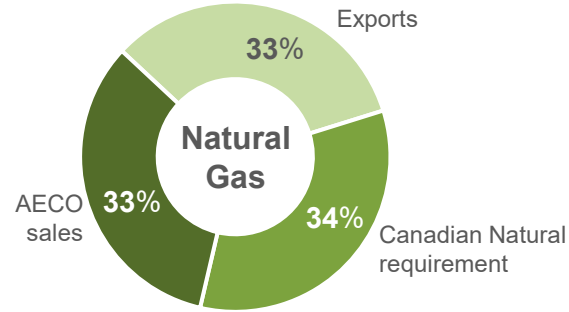
Largest crude oil producer & 2nd largest natural gas producer in Canada

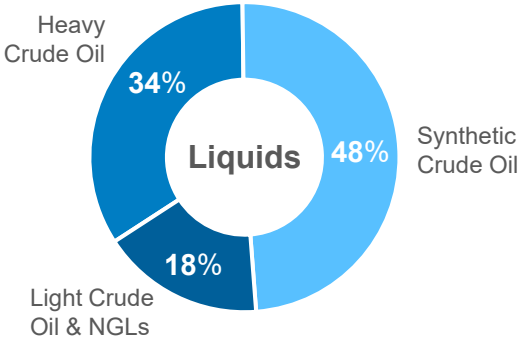
~66%
of liquids production is high value SCO, light crude oil & NGLs

Maximize netbacks
with balanced sales points

~856 MMcf/d & ~265 Mbbl/d of committed export volumes

Balanced Sales Points & Products



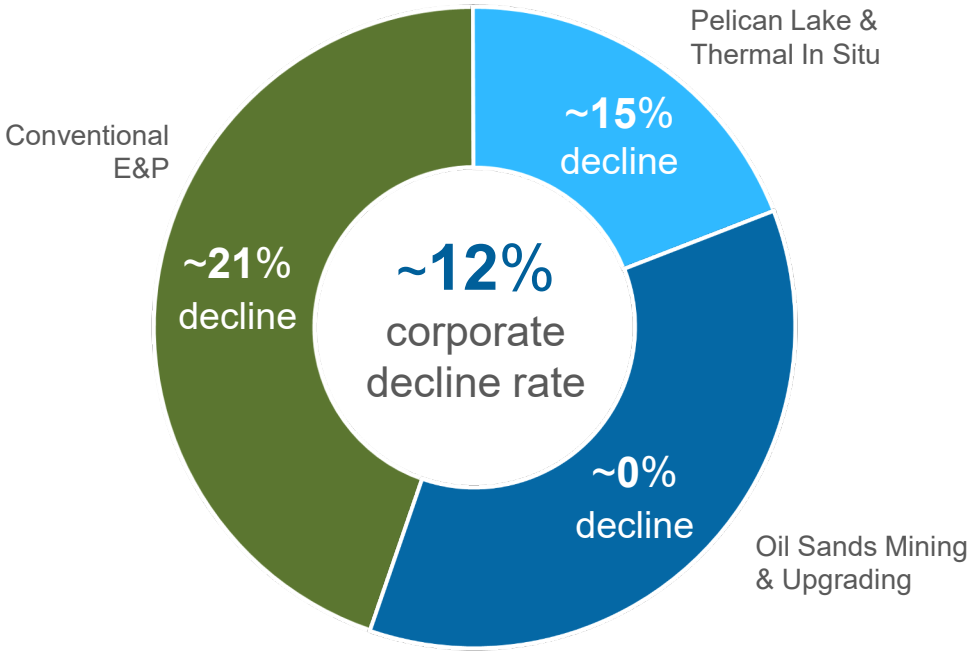


(1) Based upon the mid-point of 2026 forecast production guidance range.

Canadian Natural's Advantage

Low corporate decline rate results in lower capital reinvestment requirements

Asset Product Mix(1)



~55%
of our production is from
Long Life Low Decline assets

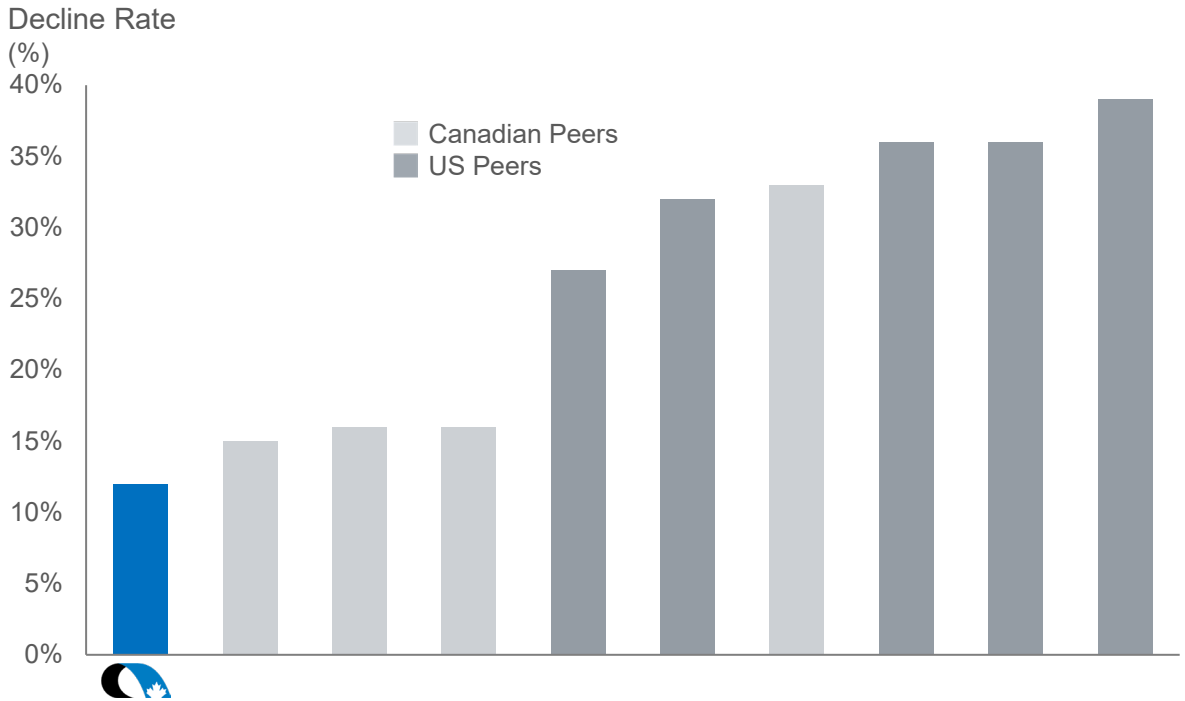
(1) Based upon the mid-point of the 2026 forecasted production guidance range.
Note: Conventional E&P assets include North America natural gas, NGLs, light crude oil, heavy crude oil, International crude oil and natural gas.

Canadian Natural's Differentiating Value

Long life low decline asset base

~12%
Leading corporate decline rate

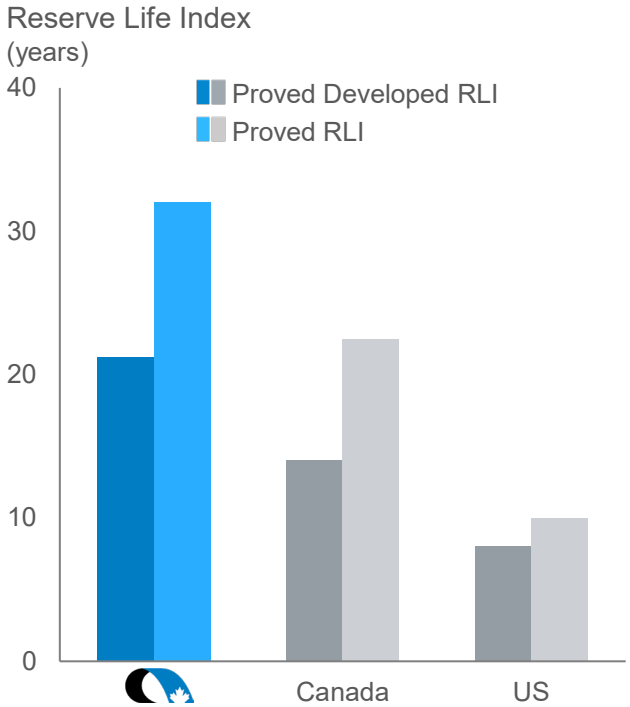
$9-10/BOE
Low maintenance capital



Peers include: APA, CVE, DVN, EOG, FANG, IMO, OVV, SU and TOU.
Source: Canadian Natural internally estimated decline rate and Peters & Co. estimated annual corporate decline rate for 2026 as of January 2026 for peers.

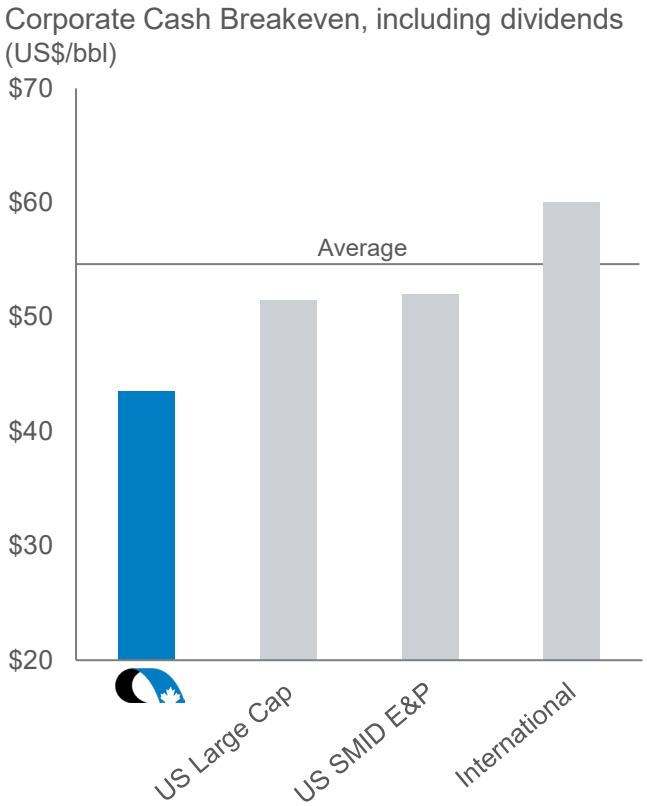
Canadian Natural's Differentiating Value

Long life reserves & low breakeven



Decades
of high quality reserves

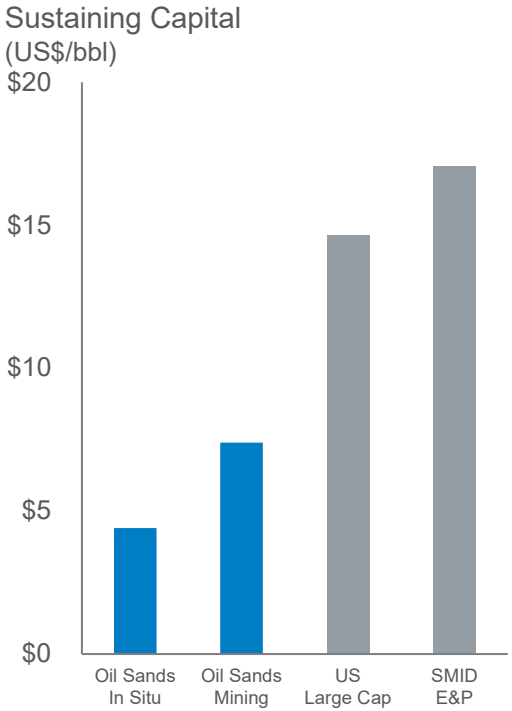
Low to mid-**$40**s/bbl breakeven supports long-term sustainability



Source: BMO Research, "I Want What You Got: Canada's Oil Resource Advantage" report, April 2025. Breakeven includes dividends.

Canadian Natural's Differentiating Value

Low-cost source of sustained supply

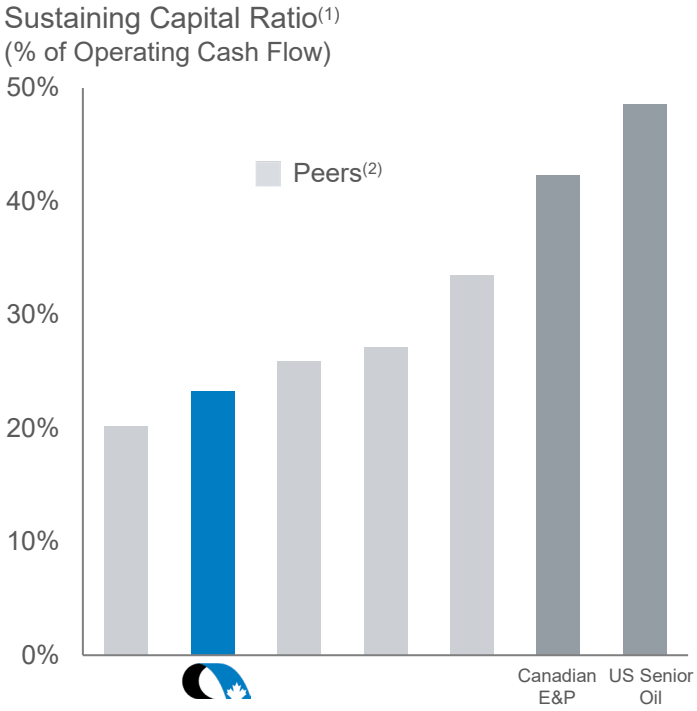


Oil Sands require significantly lower sustaining capital

~US$**4**/BOE In Situ

~US$**8**/BOE Mining

Low cost source of sustained supply



(1) BMO's estimate of 2026 corporate sustaining capital (capital required to keep production flat) over operating cash flow.
(2) Peers include: CVE, IMO, MEG and SU.
Source: BMO Research, "I Want What You Got: Canada's Oil Resource Advantage" report, April 2025.

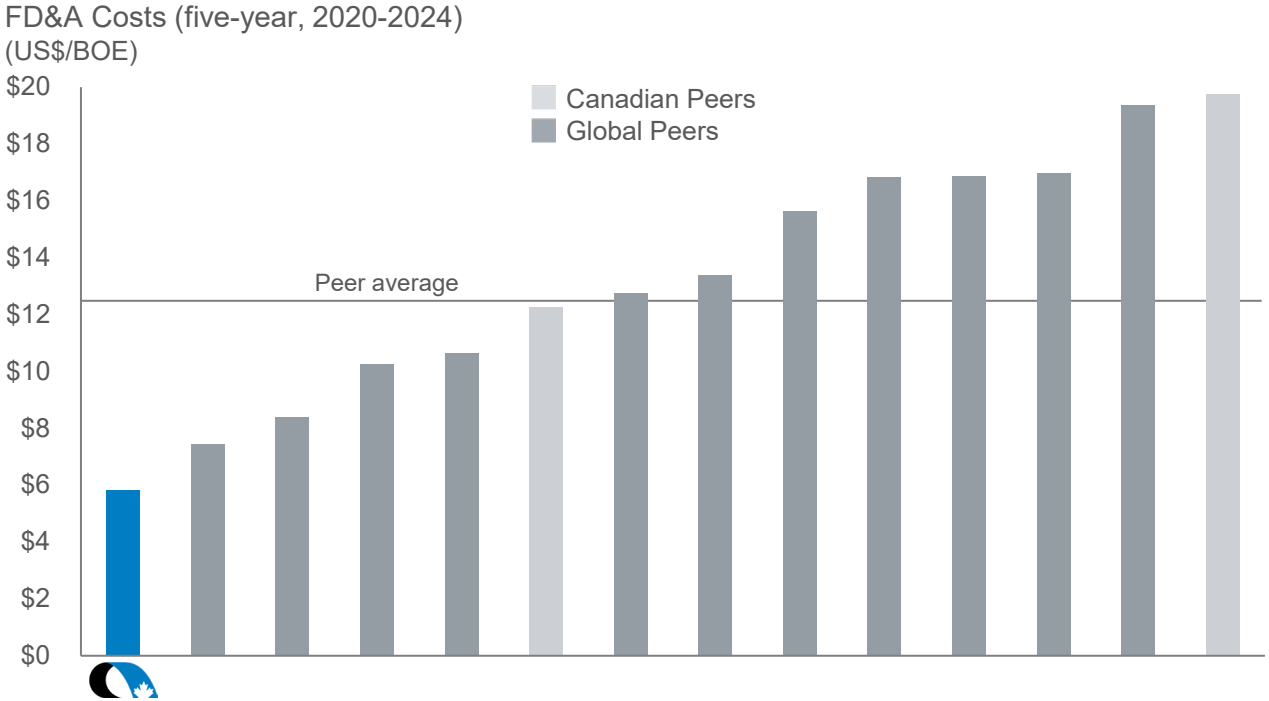
Industry Leading FD&A Costs

Five-year average

Top tier FD&A costs

<US$6/BOE

driven by cost effective development of high quality reserves



Peers include: APA, BP, COP, CVE, CVX, DVN, EOG, OVV, OXY, SHEL, SU, TTE and XOM.
Source: Company reports, SEC Filings. Five-year average, includes revisions. Where companies have reported in Canadian dollars, C$ to US$ foreign exchange rates at December 31 of each year of 0.7855 for 2020, 0.7911 for 2021, 0.7369 for 2022, 0.7539 for 2023, and 0.6948 for 2024 were used.

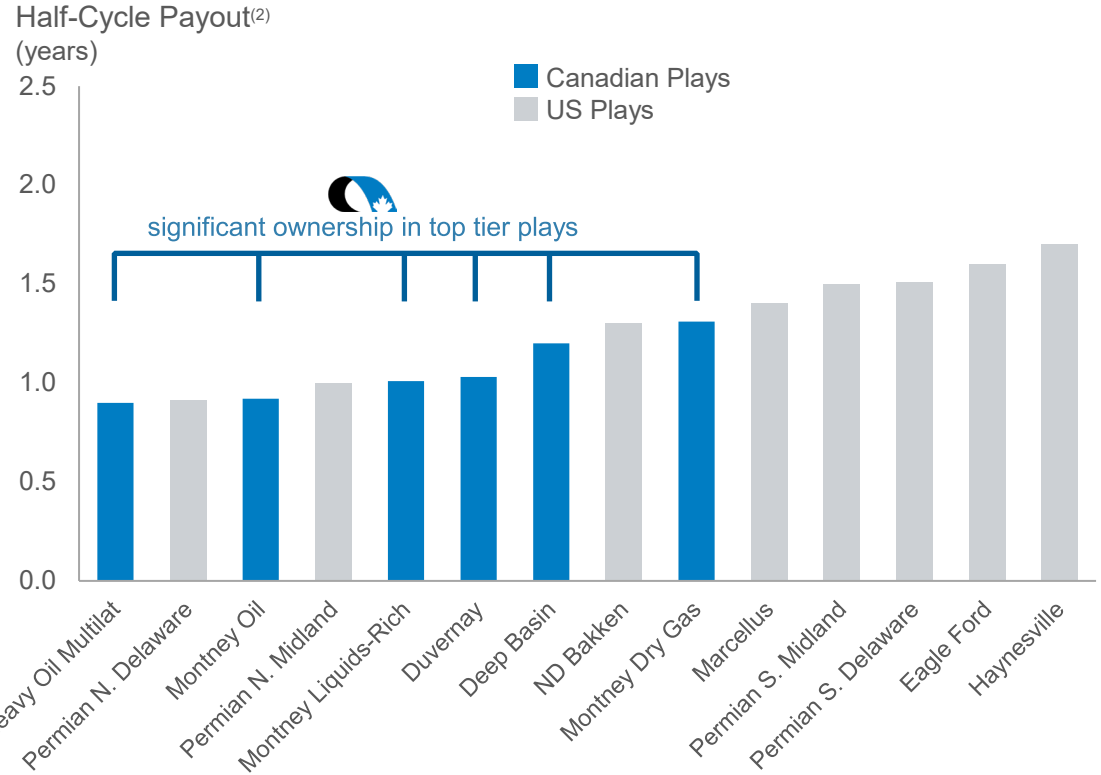
Conventional E&P

Top tier plays throughout the asset base

~25 million net acres within high quality Conventional plays in North America

Multi-decade inventory with **>10,000** locations(1)

Top tier areas of focus include **Heavy Oil Multilaterals, Montney, Deep Basin & Duvernay**



(1) Assumes US$70/bbl WTI, US$15/bbl WCS differential, C$3.00/Mcf AECO and US$1.00 to C$1.35 foreign exchange.

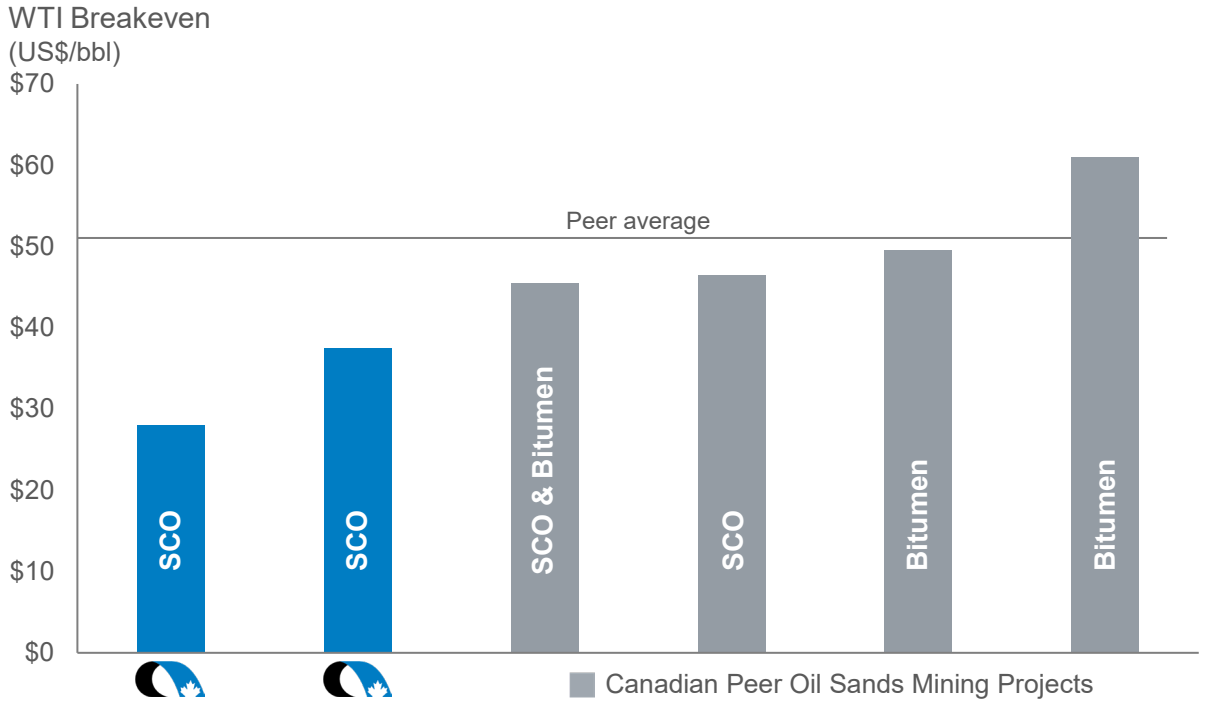
(2) Source: Peters & Co. Fall 2026 Energy Overview.

World-class Oil Sands Mining Assets

Leading WTI breakeven price

~597,000 bbl/d
of upgrader capacity,(1)
90% of which is
high value SCO

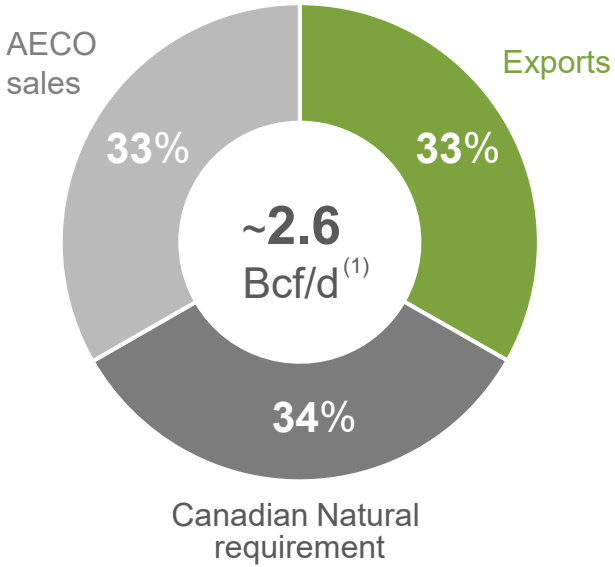
Long life no decline
Oil Sands Mining assets and
effective & efficient operations
support a
low WTI breakeven
price, delivering
superior returns



Peers include: IMO Kearl, SU Base Ops (including thermal in situ), SU Fort Hills and Syncrude.
(1) Three-year average upgrader capacity reflects 100% interest in the Albian mines.
Source: Peters & Co. Fall 2024 Energy Overview – Breakeven defined as WTI crude oil price required for a project to be free cash flow neutral.

Natural Gas Markets

Balanced portfolio maximizes value



~856 MMcf/d exported, capturing stronger North American pricing

~$370 million incremental margin in 2025 through diversified sales points

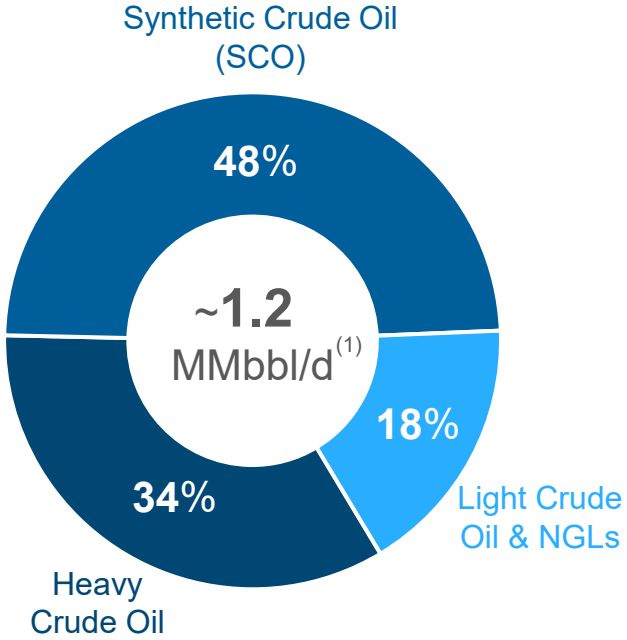
2026F Exports

Export Point	MMcf/d	Percent
Dawn	243	28%
Iroquois	11	1%
Emerson	197	23%
Empress	116	14%
Malin	70	8%
Alliance	219	26%
Total	856	100%

(1) Based upon the mid-point of the 2026 forecasted production guidance range.

Crude Oil Markets

Balanced portfolio maximizes value – crude oil



~66%
high value light crude oil, NGLs & SCO

~34%
high return & netback heavy crude oil

265,250 bbl/d of committed exports

- 177,750 bbl/d on TMX to west coast of Canada
- 77,500 bbl/d on Flanagan South to the USGC
- 10,000 bbl/d on Base Keystone to the USGC

22% of liquids production exported

- Access to expanded refining markets
- Drives stronger netbacks
- Reduces exposure to egress restraints

(1) Based upon the mid-point of the 2026 forecasted production guidance range.



Canadian Natural

2026 Forecast

2026 Forecast

Production Guidance & Capital – *Updated August 6, 2026*

Production Guidance[1]	**2026F**
Natural Gas (MMcf/d)	2,595 - 2,635
Conventional E&P Crude Oil & NGLs (Mbbl/d)	352 - 360
Thermal and Oil Sands Mining & Upgrading (Mbbl/d)	852 - 883
Total Liquids (Mbbl/d)	1,204 - 1,243
Total (MBOE/d)	1,637 - 1,682

Capital ($ millions)[2]	**2026F**
Conventional E&P	$3,160
Thermal In Situ and Oil Sands Mining & Upgrading	$2,830
Subtotal – Operating Capital Expenditures	$5,990
Carbon Capture	$125
Net acquisitions	$1,526
Total Capital Expenditures	$7,641

~90,000 BOE/d
or **~6%**
of production growth
from 2025 levels

Resource
value growth
through
flexible capital
allocation to optimize
production levels

(1) Reflects planned downtime for turnaround activities in all areas.
(2) Our 2026 capital forecast excludes ~$993 million of abandonment expenditures, before recoveries.
Note: Rounded to the nearest 1,000 bbl/d and $ million. See Advisory for cautionary statements, definitions, pricing assumptions and Non-GAAP and Other Financial Measures disclosure.

2026 Forecast
Conventional E&P & Thermal

Conventional E&P Drilling (net producer wells)	2026F
Natural Gas wells	86
Primary Heavy	237
Pelican Lake	15
Light	110
International	1
Total Crude Oil wells	363
Total Conventional E&P wells	**449**

Thermal In Situ Drilling (net producer wells)	2026F
CSS & SAGD	76
New wells on existing mature pads	46
Total Thermal wells	**122**

Heavy crude oil

- Expanding the successful multilateral horizontal drilling program in Primary Heavy Oil

Light crude oil and liquids-rich natural gas drill to fill

- Focused on the Montney, Duvernay, Mannville, Dunvegan & Charlie Lake

Thermal In Situ

- Production from the two Pike 1 SAGD pads are exceeding expectations, with current rates averaging 46,500 bbl/d and 1.7x SOR
- Drilling three Primrose CSS pads in 2026
  - First pad came on production in July 2026, and the remaining two targeted to come on production in Q1/27 and Q2/27
- Drilling one Kirby North SAGD pad, targeted to come on production in Q3/27
- Drilling program of 46 new wells on existing mature pads

Progressing Front End Engineering and Design (FEED) medium-term growth projects

- Jackfish Thermal Brownfield expansion
- Pike 2 Greenfield expansion

2026 Forecast
Oil Sands Mining & Upgrading

Horizon

- Safely and successfully completed planned turnaround on October 6, 2026
  - Finished 7 days ahead of budget, resulting in ~23,000 bbl/d of additional high margin SCO production in Q4/26 than budgeted
- Extending Horizon's turnaround intervals to a three-year cycle, from a two-year cycle
  - Next turnaround is targeted to be in 2029
- Progressing the Naphtha Recovery Unit Tailings Treatment ("NRUTT") project
  - Targets incremental production in Q3/27 of approximately 6,300 bbl/d of SCO following mechanical completion

AOSP

- Continue optimizing operations following the completion of the Swap transaction
  - Canadian Natural now owns and operates 100% of the Albian mines, including associated reserves
  - Retains a non-operated 80% interest in the Scotford Upgrader and Quest facilities
- Jackpine Mine expansion – FEED and associated capital deferred on March 5, 2026 pending finalization of government policies and remains on hold



Canadian Natural

Shareholder Returns & Balance Sheet Strength

Canadian Natural Consistently Delivering Long-term Shareholder Value

2025

Low
maintenance capital &
disciplined
capital program

Production
per share
growth of
~16%

Executed on
highly
accretive
acquisitions

Asset base drives
resilience,
value growth
& **upside**

Significant
shareholder returns of
~$9.0 billion
or **~$4.36/sh**,
including net debt
reduction

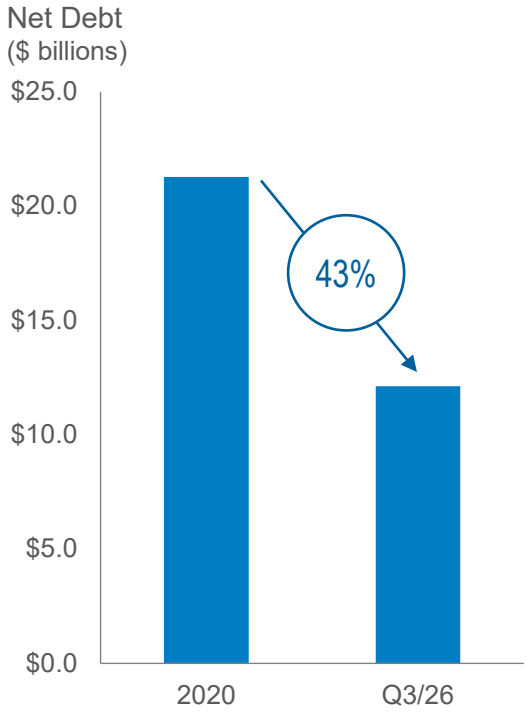
Increased
annual dividends
paid by **~12%**

Strong
balance sheet
with current liquidity
of **~$6.3** billion

Year-end 2025
net debt of
~$15.9 billion



Canadian Natural
Free Cash Flow Allocation Policy



Achieved
net debt target
in Q3/26

~$12.1 billion
net debt
as at September 30, 2026

Currently targeting
$800 million
per month
in share repurchases

Adjusted Funds Flow
less: Total Capital(1)
less: Dividends
Free Cash Flow

achieved net debt target of
$**13** billion

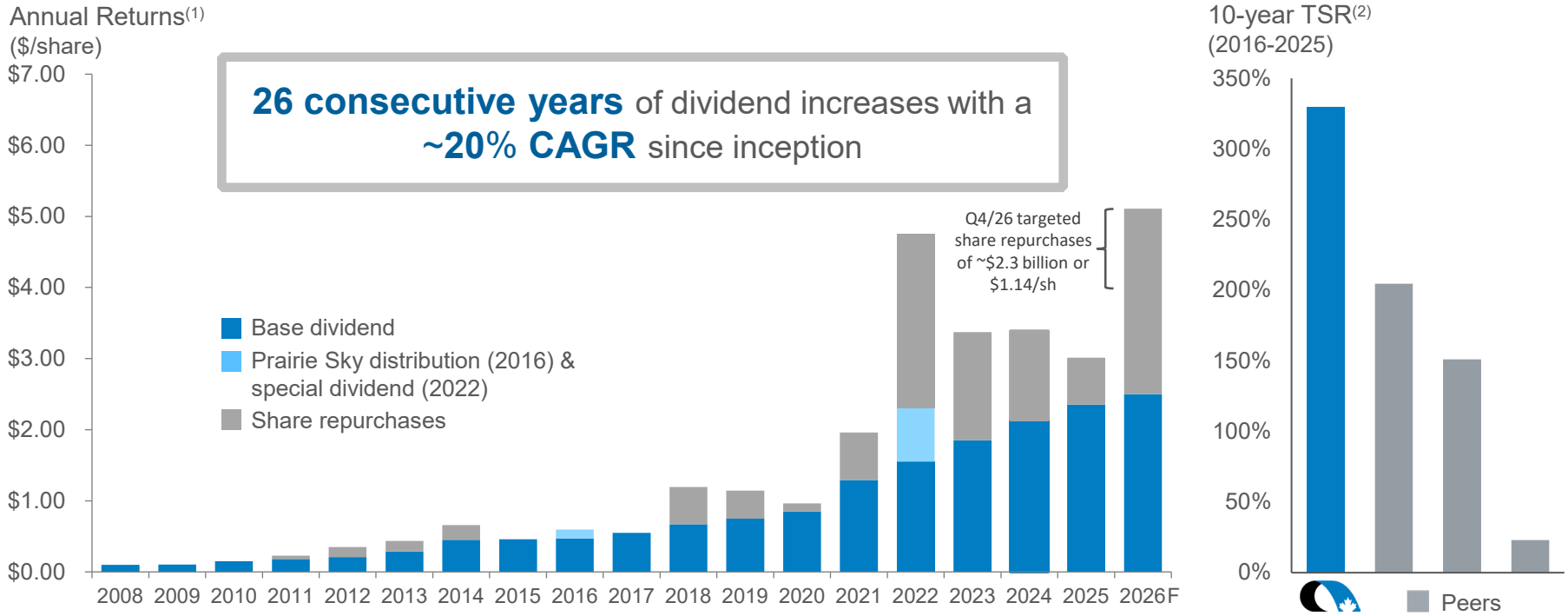
100%
of FCF returned to Shareholders

(1) Total Capital reflects net capital expenditures, including abandonment expenditures. Refer to the "Non-GAAP and Other Financial Measures" section of the Company's MD&A for more details on net capital expenditures.

Note: See Advisory for cautionary statements, definitions, pricing assumptions and Non-GAAP and Other Financial Measures disclosure.

Canadian Natural

Leading history of growing returns to shareholders



(1) Based upon annual dividends declared. 2026F share repurchases based on actual share repurchases from January 1, 2026 to October 31, 2026 and $800 million targeted in each of November 2026 and December 2026.

(2) Based on December 31, 2025 share price. Peers include CVE, IMO and SU.

See Advisory for cautionary statements, definitions, pricing assumptions and Non-GAAP and Other Financial Measures disclosure.

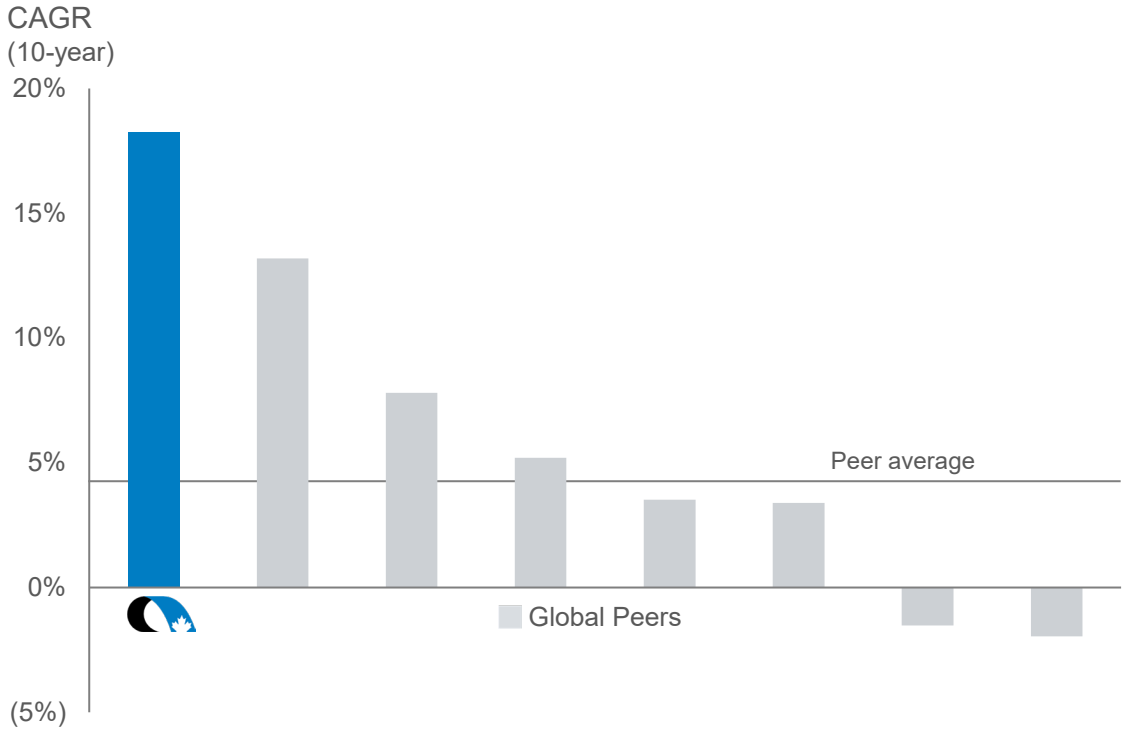
Long-term Dividend Growth vs. Global Peers

10-year CAGR

Leading long-term **dividend growth**

Sustainable dividend was maintained & increased in low commodity price periods while others cut

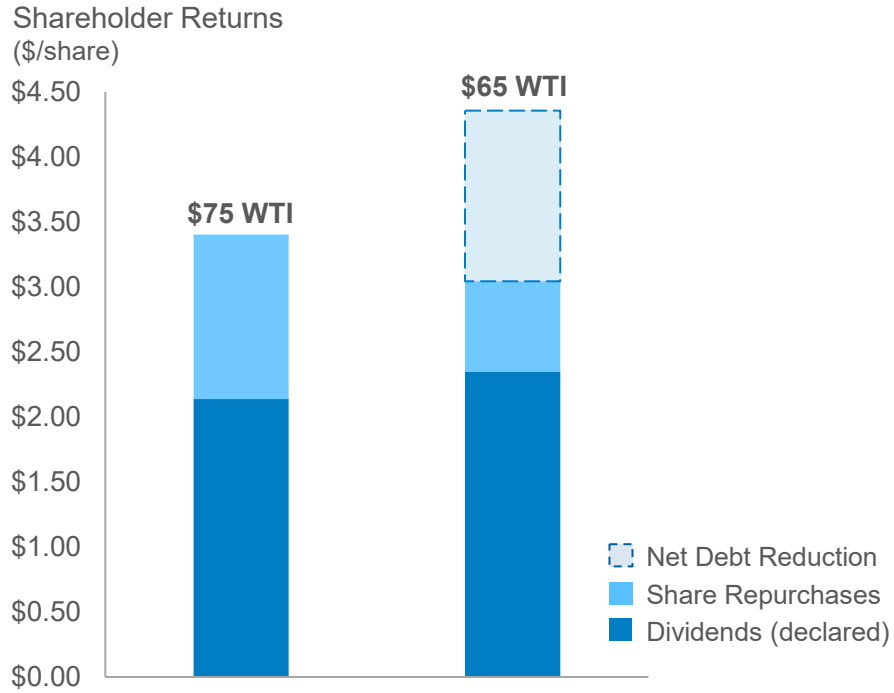
$2.50 per share current annualized dividend



Peers include: BP, COP, CVX, SHEL, SU, TTE and XOM.
Note: Annual dividends paid in 2026 vs 2016, as per company reports.

Free Cash Flow Allocation

Significant returns to shareholders



	2024	2025
FCF allocation	100%	60%

2024 returns to shareholders totaled
~$3.40 per share
when 100% of free cash flow
was allocated to shareholders

2025 returns to shareholders,
including net debt reduction, totaled
~$4.36 per share
when 60% of free cash flow
was allocated to shareholders,
with WTI down ~US$10/bbl

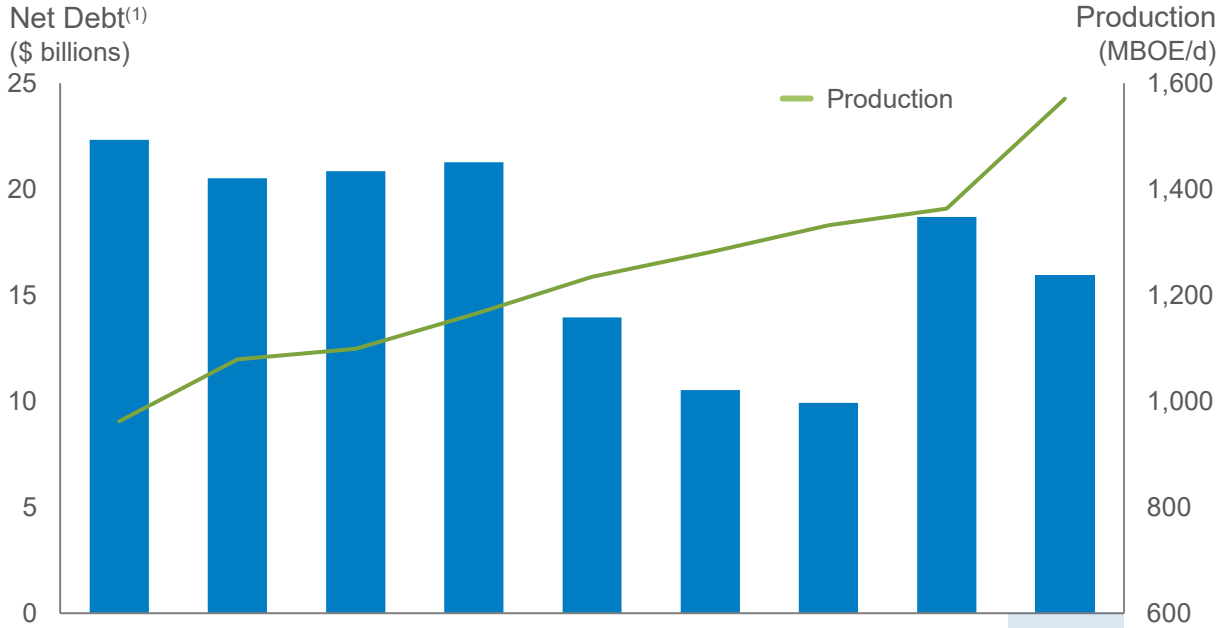
Canadian Natural

Balance Sheet continues to strengthen

~$15.9 billion
net debt at year-end 2025(1)

Strengthening metrics
through the commodity price cycle and following acquisitions

Net Debt to Production
materially below the ranges of 2017 to 2020 and production has grown by
~600,000 BOE/d



	2017	2018	2019	2020	2021	2022	2023	2024	2025
Net Debt to Production ($/BOE/d)	$23,200	$19,020	$18,970	$18,270	$10,890	$7,900	$7,450	$13,710	**$10,150**
WTI (US$/bbl)	$50.93	$64.78	$57.04	$39.16	$68.13	$94.90	$77.61	$75.72	**$64.77**

(1) See Advisory for definitions and Non-GAAP and Other Financial Measures disclosure.

Canadian Natural
Robust financial position

Support from **13** banks diversified by location

15+ year relationships with 12 banks

Liquidity of ~$**9.9** billion(2)

Investment Grade credit ratings

Revolving Credit Facilities

June 2029(1)	$2,425 million
June 2028(1)	$2,425 million
June 2027(1)	$500 million
Operating Demand Facility	$100 million

Term Loans

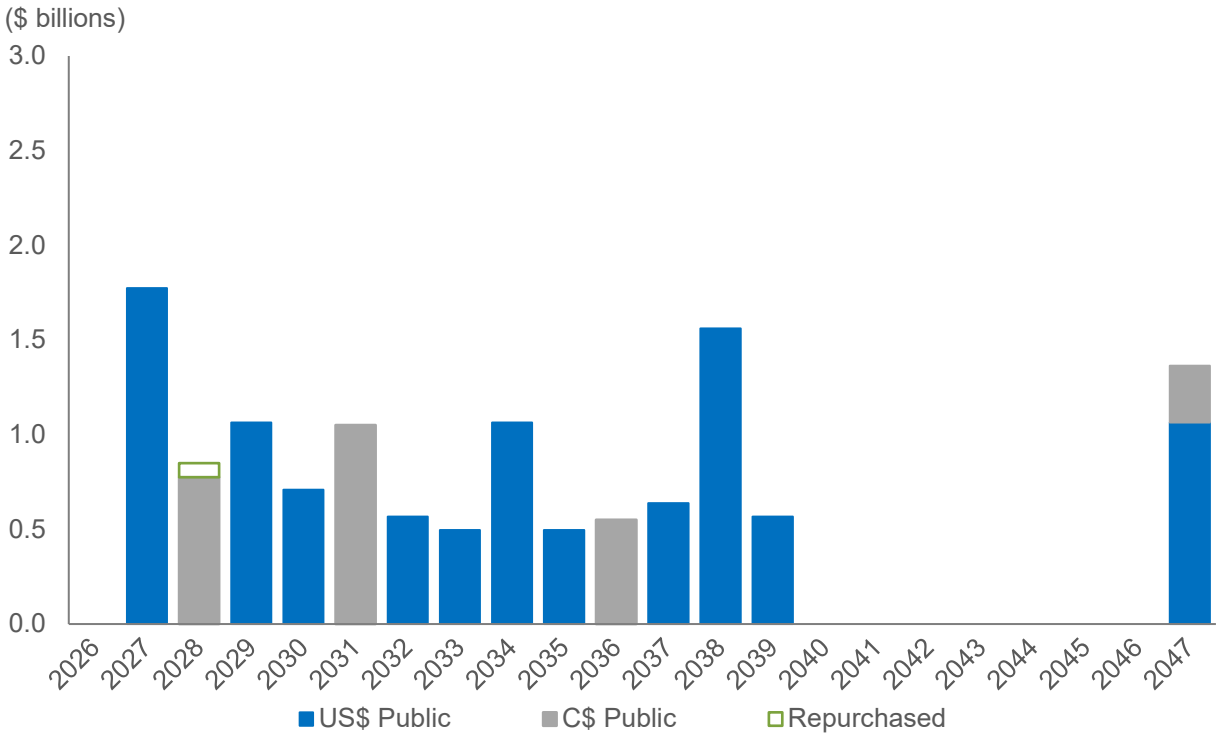
December 2027(1)	$4,000 million
Total	**$9,450 million**

DBRS	Moody's	Fitch
A (low) long-term	Baa1 long-term	BBB+ long-term
Stable outlook	Stable outlook	Stable outlook
R-1 short-term	P-2 short-term	F2 short-term

(1) Financial covenant on Credit Facilities is based on consolidated debt to book capital ratio to not exceed 0.65:1.00.
(2) Including committed and undrawn credit facilities, cash balances, cash equivalents and short-term investments.
Note: As at September 30, 2026.

Canadian Natural
Bond maturity profile

Balanced & strategically built debt maturities provide ample **flexibility**



Note: US public debt converted to CAD at 1.41905 exchange rate as at September 30, 2026.



Canadian Natural

Unparalleled Assets – Conventional E&P

North America Conventional E&P

Asset overview

~717,000 BOE/d of production(1)

- ~294,000 bbl/d of production – largest in Canada
  - ~130,000 bbl/d heavy crude oil
  - ~164,000 bbl/d light crude oil & NGLs
- ~2.5 Bcf/d of production – 2nd largest in Canada

~6.9 billion BOE of 2P reserves(2)

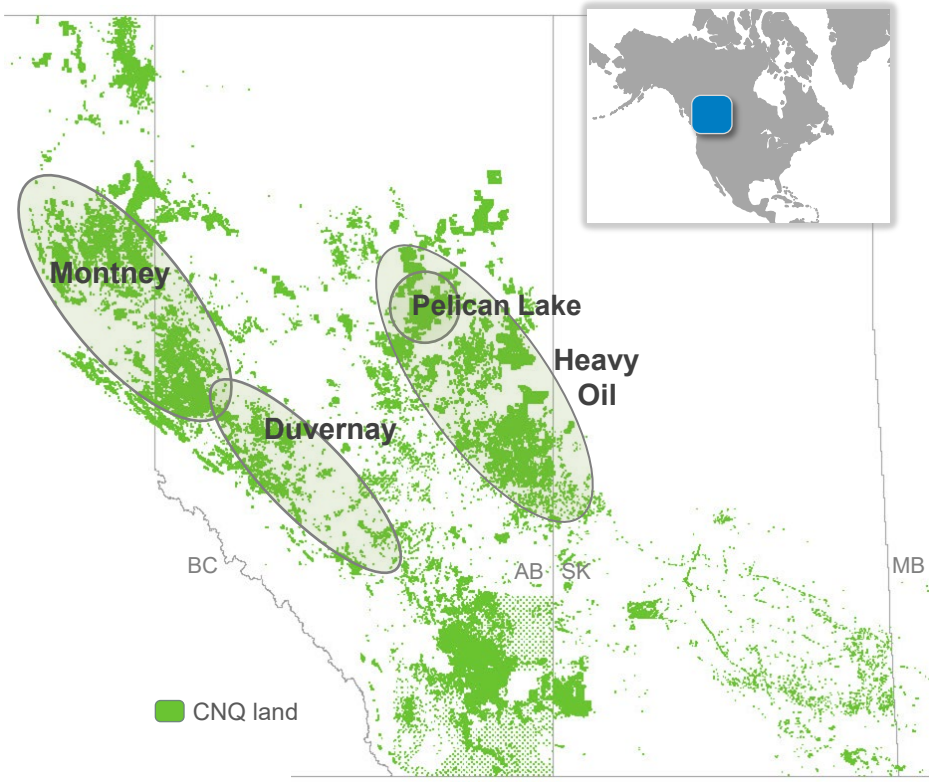
- ~2.3 billion barrels of 2P reserves
- ~28.0 Tcf of 2P reserves
- Largest conventional E&P reserves in Canada

Extensive asset base

- ~25 million net acres
- >10,000 defined locations(3)
- Significant owned and operated infrastructure

Unparalleled assets create opportunity

- Technology evolution and expertise continue to unlock new value across our lands



(1) Annual 2025 production.
(2) Company gross total proved plus probable reserves at December 31, 2025.
(3) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.

Primary Heavy Crude Oil Multilaterals

Technology advancements create new value on existing lands

Multilateral wells unlock areas that were historically unproductive

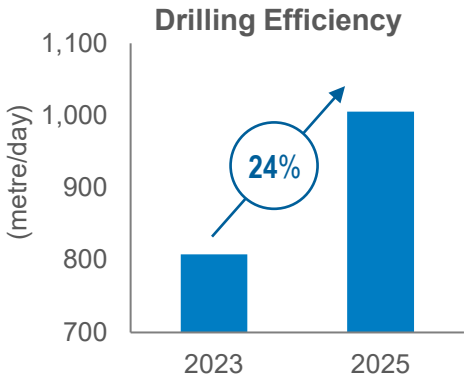
- >4,000 multilateral and slant locations in inventory(1)
- Payouts averaging <12 months

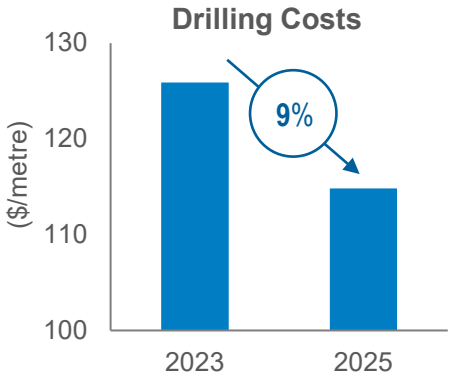
Improving the technology to increase margins

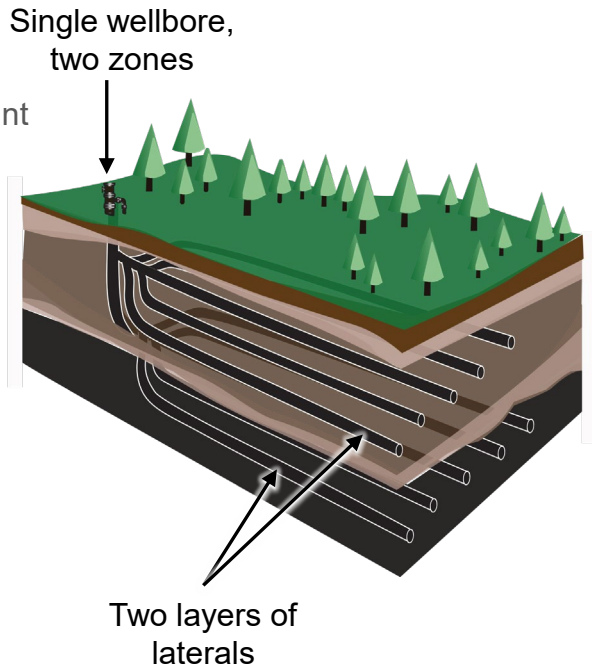
- Increasing well lengths = more reservoir capture for less capital, reduced footprint
- Average horizontal length per well in 2022 ~8,500m → 2026 ~12,900m

Innovative well designs lower costs and improve capital efficiency

- Stacked laterals in thick pay reduce drilling, completion and operating costs



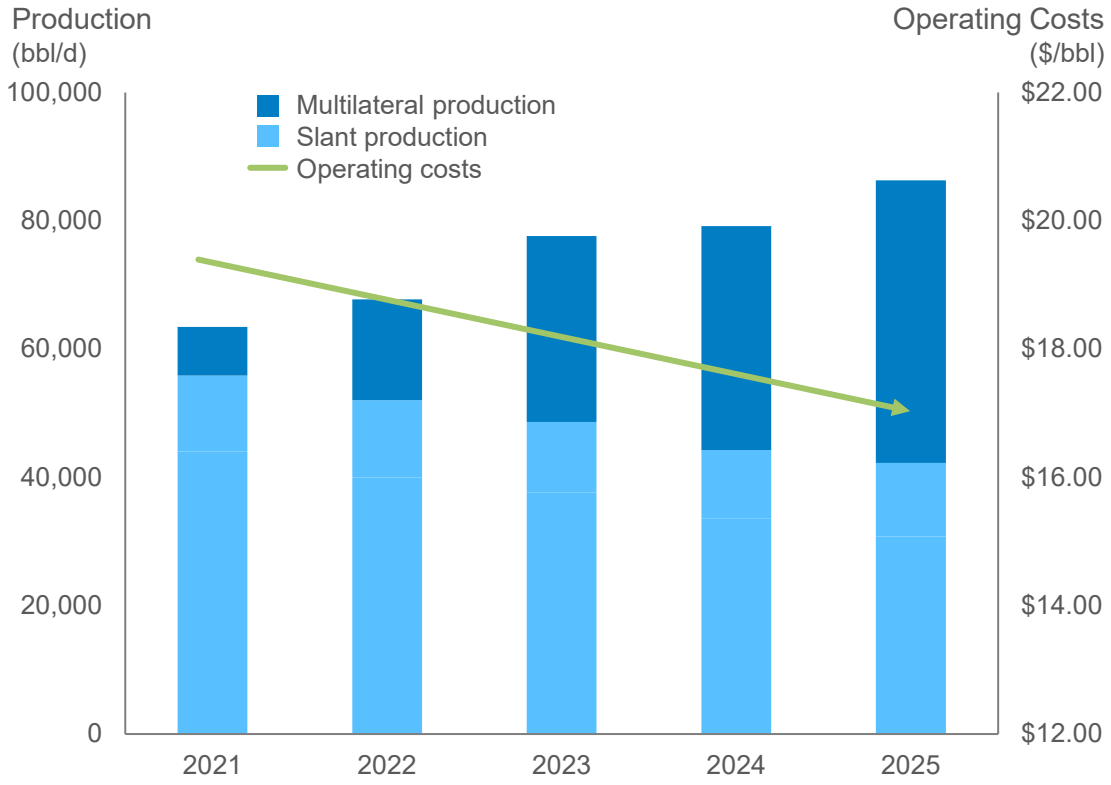




(1) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.

Primary Heavy Crude Oil

Continuous improvement in multilateral technology & costs



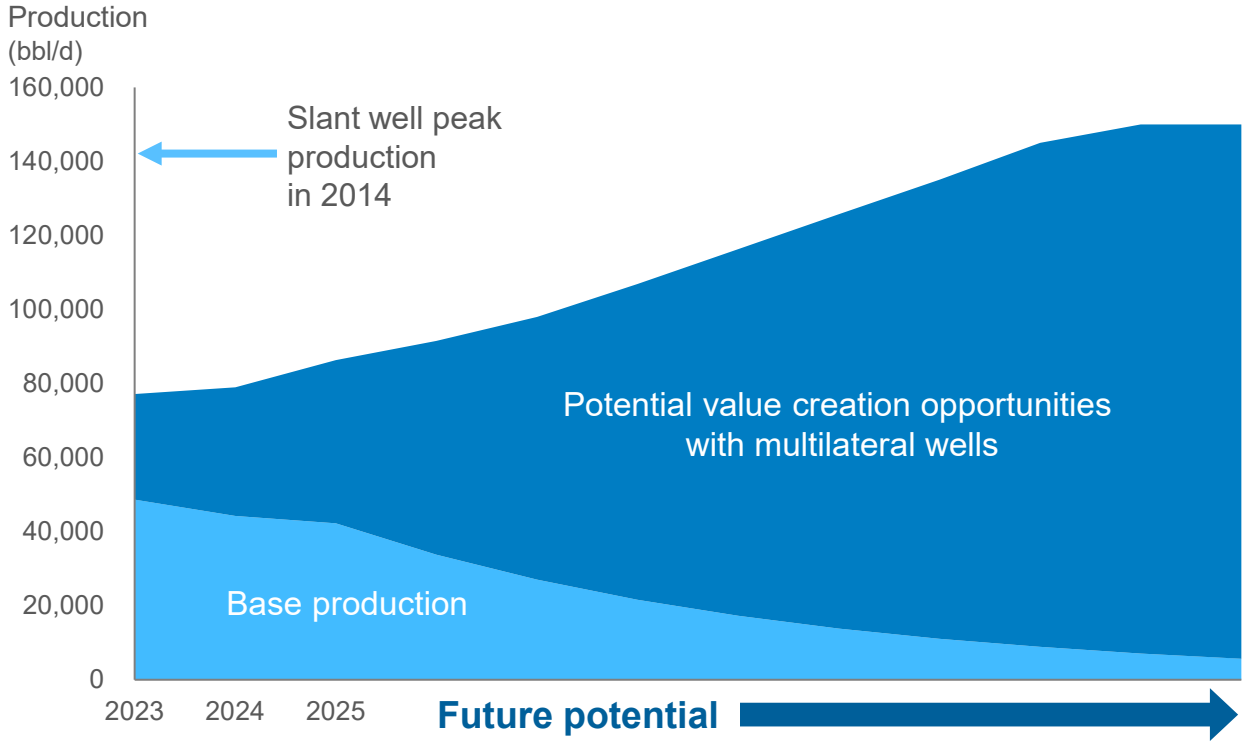
Grown multilateral production on existing asset base from ~7,500 bbl/d to **~45,000** bbl/d in 5 years

Multilateral production now represents **~50%** of total primary heavy crude oil production

~90% of primary heavy crude oil drilling in 2025 was multilateral wells versus ~45% in 2021

Primary Heavy Crude Oil

Production & value creation on existing assets through multilateral technology



Potential to **double production** with **multilateral** well technology on our **extensive** asset base of **~3.0** million net acres

Heavy Crude Oil

Pelican Lake & Driftwood core area – proven, expanding EOR technology

2025 production: ~42,500 bbl/d

Pelican Lake Polymer Flood – Wabiskaw A Formation

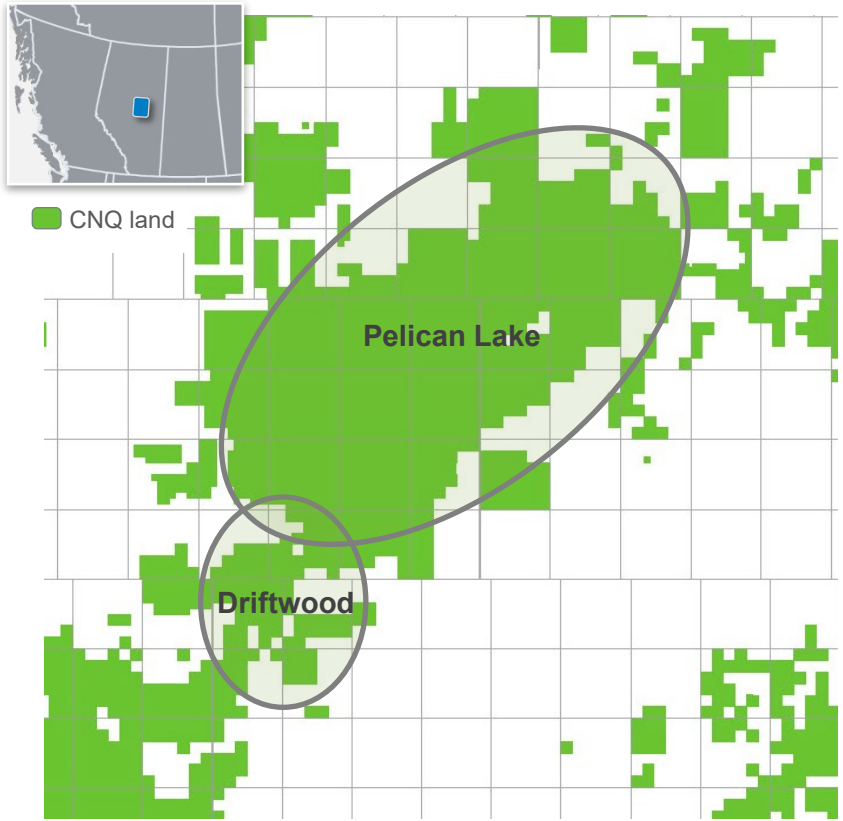
- North America's leading polymer flood
- Long life low decline asset
- ~4.4 billion barrels of Original Oil in Place
- >570 million barrels produced to-date

Driftwood Polymer Flood – Wabiskaw C Formation

- Leveraging our experience
- Polymer injection commenced in August 2025
- ~500 million barrels Original Oil in Place
- Short to medium-term growth of ~19,000 bbl/d

Increasing Recovery Factor

Primary	Pelican Lake Polymer Flood (today)	Pelican Lake / Driftwood Polymer Flood (target)
6%	12%	~28%



Montney

Premium light crude oil & liquids-rich natural gas

2025 Montney production: ~247,000 BOE/d

- ~1,140 MMcf/d and ~57,000 bbl/d

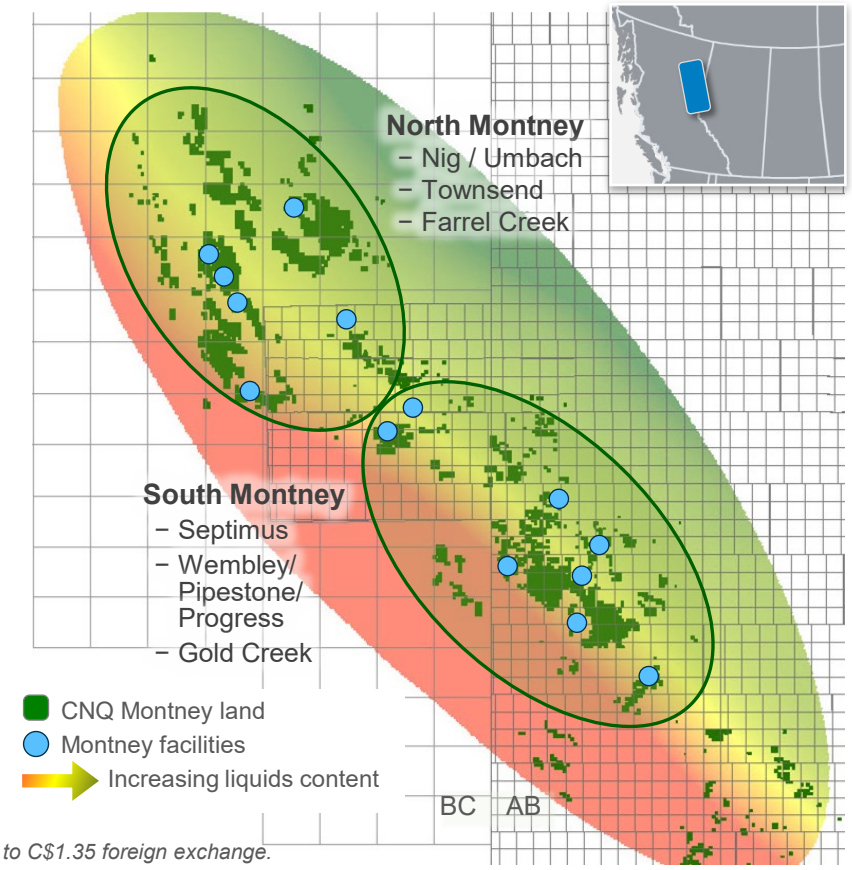
~1.65 million net acres of Montney rights

Extensive owned and controlled processing capacity

- ~1,560 MMcf/d net facility design capacity
- Available drill to fill capacity of ~420 MMcf/d

>3,000 defined locations(1)

- Flexible and scalable to respond to commodity prices
- Payouts averaging ~9 months(1)



(1) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.

Duvernay
Kaybob core area

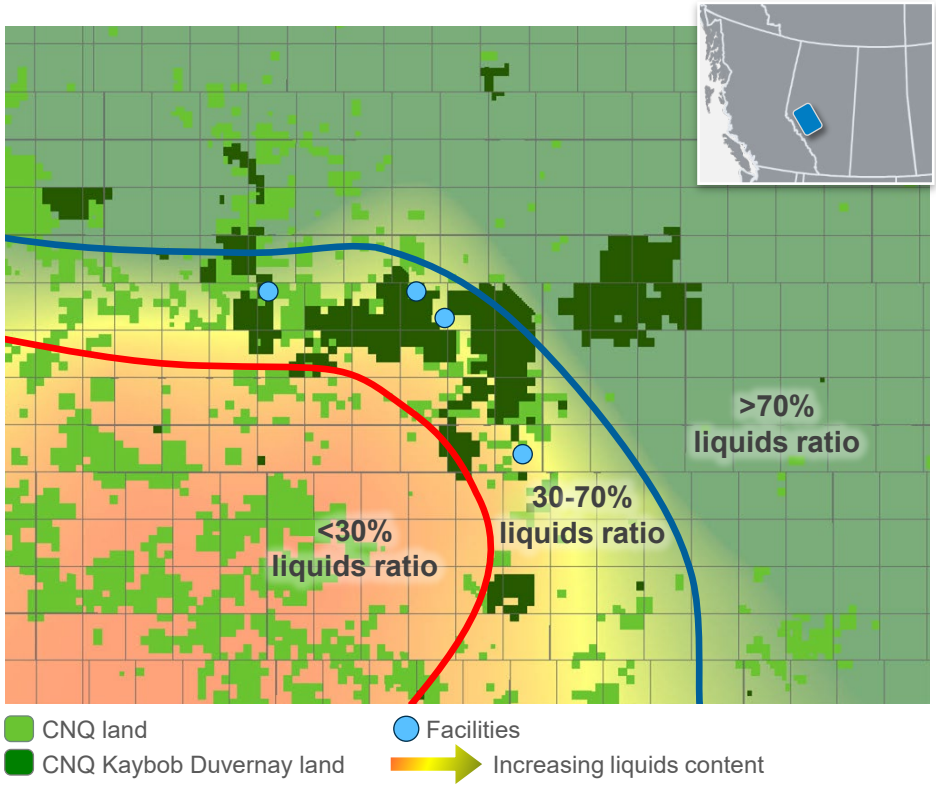
2025 production: ~60,000 BOE/d
- ~177 MMcf/d and ~30,000 bbl/d

Dedicated processing capacity enables growth
- Current net capacity of ~210 MMcf/d
- Option to increase capacity by 100 MMcf/d

~320,000 net acres of Duvernay rights

Premium light crude oil & liquids-rich natural gas asset
- 2025 average liquids content of ~50%
- ~300 locations defined inventory(1)
- Payouts averaging ~14 months

Continuous improvement drives value
- Reduced operating costs by 20% since acquiring asset
  - $7.60/BOE in Q3/25 compared to $9.52/BOE in Q1/25



(1) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.



Canadian Natural

Unparalleled Assets – Thermal In Situ

Thermal In Situ Oil Sands

Asset overview

2025 production: ~275,000 bbl/d

- 100% working interest
- Long life low decline production

~5.2 billion barrels of 2P reserves(1)

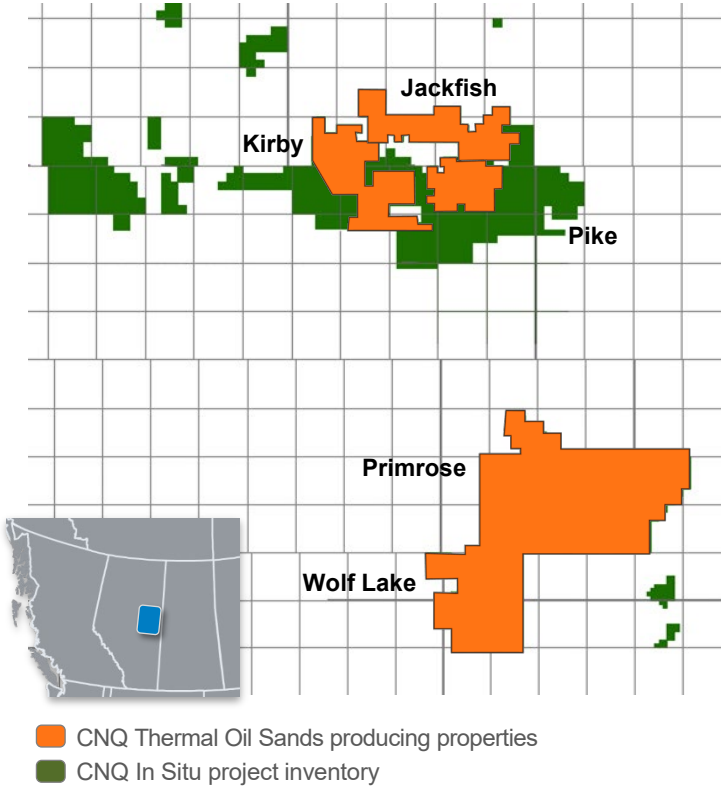
- 2nd largest 2P bitumen reserves in Canada

Highly capital efficient growth

- Facility capacity of ~340,000 bbl/d(2)

Leverage technology and innovation to enhance recovery and optimize costs

- Expertise in: Cyclic Steam Stimulation (CSS), Steam Assisted Gravity Drainage (SAGD), Steam Flood and Solvents
- Solvent SAGD pad at Kirby North



(1) Company gross total proved plus probable reserves at December 31, 2025.
(2) Includes Jackfish, Kirby and Primrose / Wolf Lake facility capacities.

Thermal In Situ Oil Sands

Primrose / Wolf Lake overview

2025 production: ~95,000 bbl/d

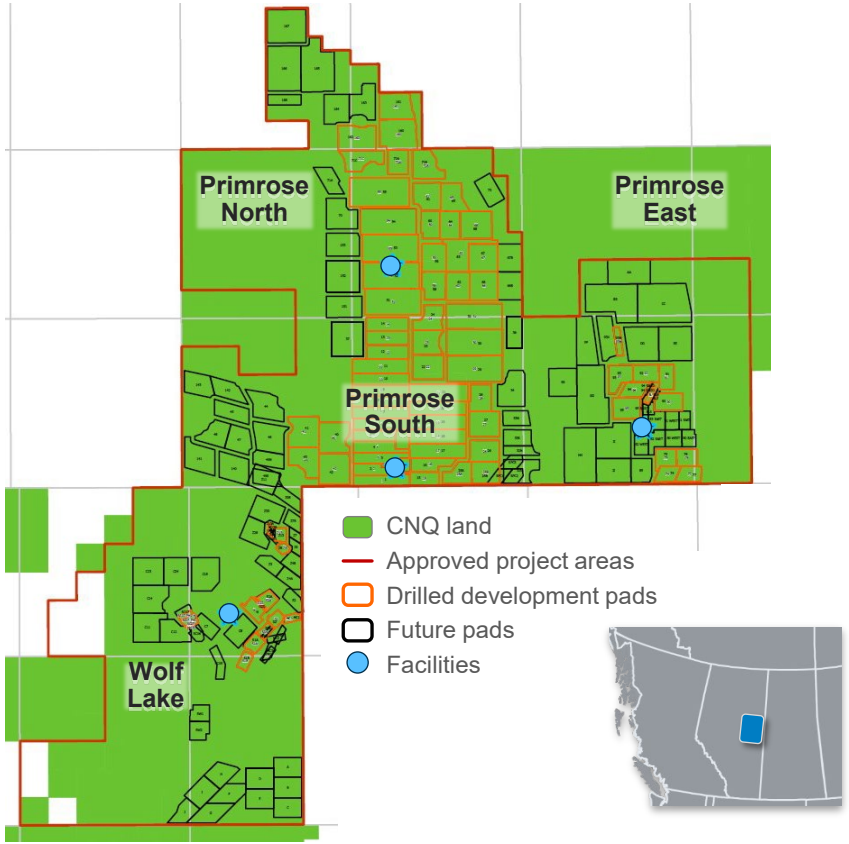
- Facility capacity: ~140,000 bbl/d

Low cost, low risk and repeatable CSS pad development

- 90 potential future pad additions(1)
- Recovery factors of up to ~65%
- Strong capital efficiency average of ~$10,000/bbl/d

Future potential growth opportunities

- Brownfield expansions ~40,000 bbl/d
  - Increases total facility capacity to ~180,000 bbl/d
- Potential solvent enhanced upside



(1) *Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange*

Thermal In Situ Oil Sands

Kirby / Jackfish / Pike SAGD overview

2025 production: ~180,000 bbl/d

- Facility capacity: ~200,000 bbl/d(1)

Economies of scale lower costs across land base

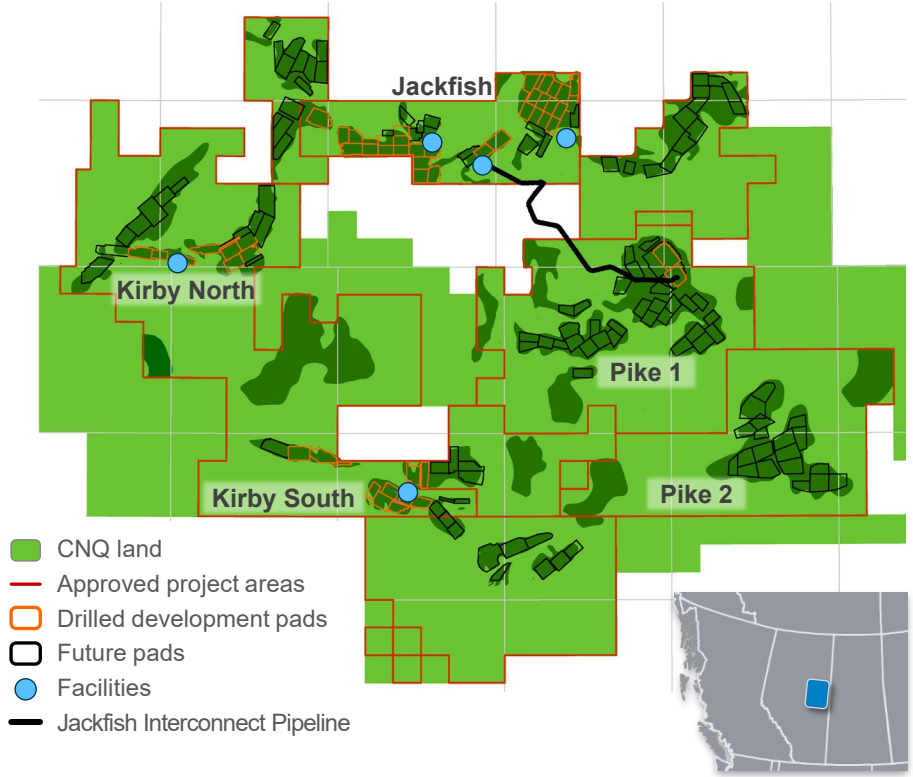
- Five central processing facilities
- Pike 1 pads tied into Jackfish

Low cost, low risk, repeatable SAGD pad development

- 110 potential future pad additions(2)
- Recovery factors of up to 70%
  - Strong capital efficiency average of ~$10,000/bbl/d

Future growth potential opportunities

- Brownfield expansion at Jackfish of ~30,000 bbl/d
- Greenfield expansion at Pike 2 of ~70,000 bbl/d



(1) Includes Jackfish 1, 2 & 3, Kirby South and Kirby North facilities.
(2) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.

Thermal In Situ Oil Sands

Medium-term value creation opportunities

Jackfish
Brownfield expansion

	Capital Estimate
Year 1	$0.02 - $0.02 B
Year 2	$0.18 - $0.19 B
Year 3	$0.20 - $0.24 B
Year 4	$0.20 - $0.24 B
Year 5	$0.05 - $0.06 B
Total Capital	$0.65 - $0.75 B
Capital Efficiency $22,000 - $25,000/bbl/d	
Growth	**+30,000** bbl/d

Adding
high value, low decline
production of
~100,000 bbl/d
through highly capital efficient expansion projects

Pike 2
Greenfield expansion

	Capital Estimate
Year 1	$0.02 - $0.02 B
Year 2	$0.28 - $0.30 B
Year 3	$0.40 - $0.48 B
Year 4	$0.70 - $0.70 B
Year 5	$0.70 - $0.80 B
Year 6	$0.40 - $0.50 B
Total Capital	$2.50 - $2.80 B
Capital Efficiency $35,000 - $40,000/bbl/d	
Growth	**+70,000** bbl/d

Note: Execution of expansion projects are independent of each other.



Canadian Natural

Unparalleled Assets – Oil Sands Mining & Upgrading

Oil Sands Mining & Upgrading

Asset overview

World-class Oil Sands Mining & Upgrading assets

Total capacity of ~597,000 bbl/d(1)

- ~90% of which is high value SCO

No decline, no reservoir risk

- ~8.6 billion barrels of 2P reserves(2)
  - Represents ~41% of total Company 2P reserves
  - 2P reserve life index of ~42 years(2)

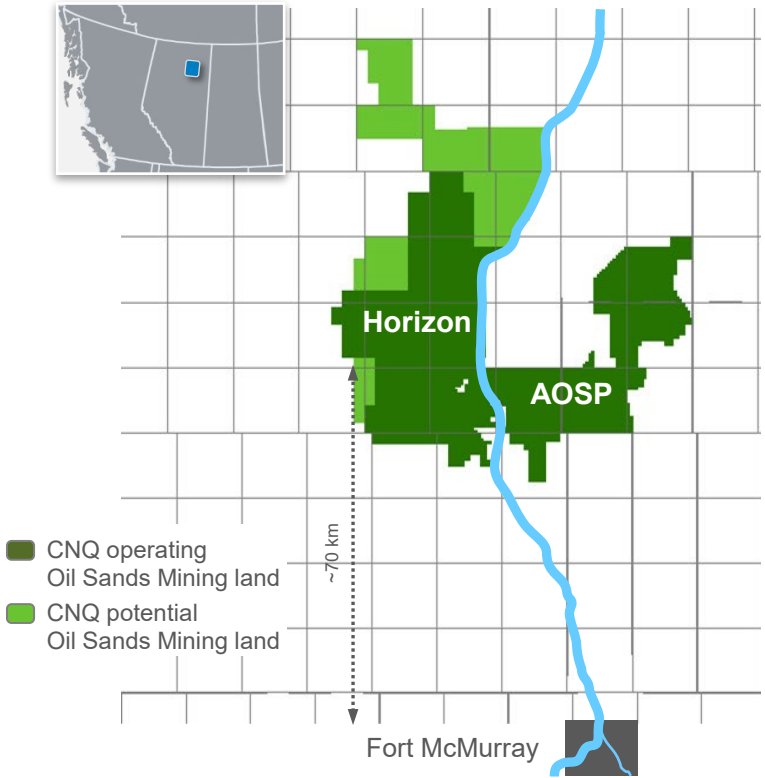
Significant resource in place

- ~20.4 billion barrels BIIP(3)

Industry leading operating costs

Low maintenance capital

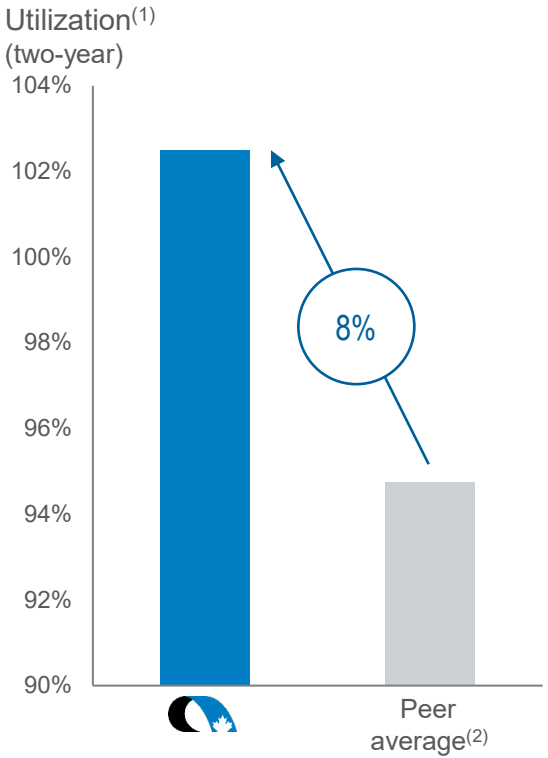
Focused on safety, reliability and high utilization



(1) Reflects 100% interest in the Albian mines and is based on a three-year average to reflect the updated three-year turnaround schedule at Horizon.
(2) Company gross total proved plus probable reserves at December 31, 2025.
(3) Mineable Bitumen Initially-in-Place (BIIP).

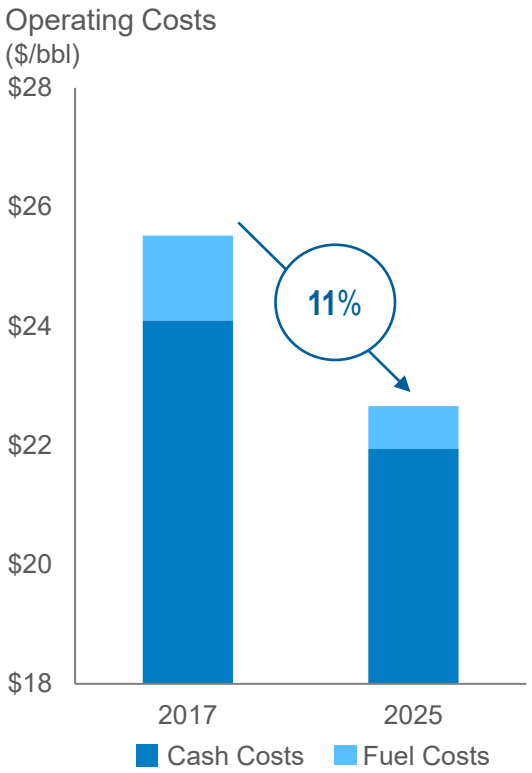
Oil Sands Mining & Upgrading

Leading utilization & operating costs



~8%
higher utilization than peer average

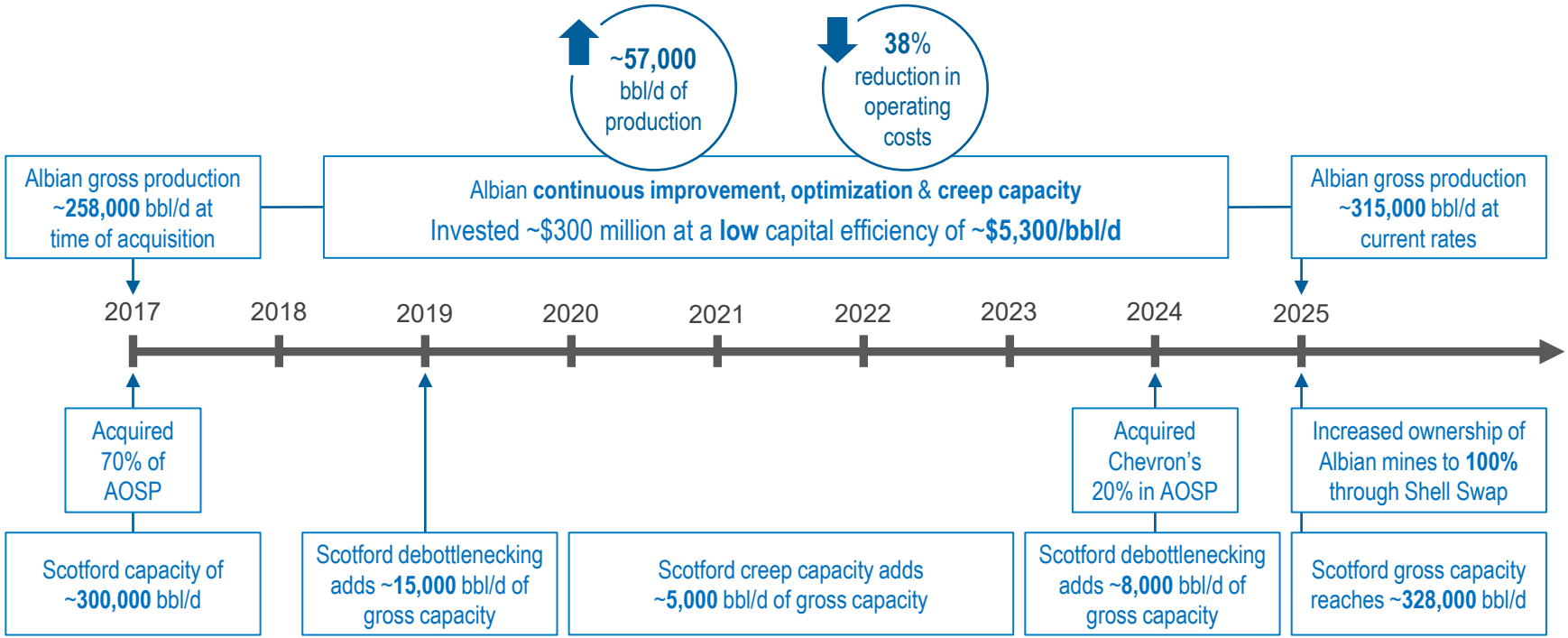
~11%
reduction in annual operating costs since acquisition of AOSP and completion of Horizon Phase 3 in 2017



(1) Trailing two-year utilization, up to July 2026. Source: TD Cowen "Mine Your Own Business" report dated November 2, 2026.
(2) Peer average includes: Kearl (IMO), Base (SU), Fort Hills (SU), and Syncrude (SU).

AOSP Mine Value Creation

Strategic & cultural expertise drives long-term shareholder value



AOSP Swap Transaction – Value of Owning 100% of Albian Mines

Increased ownership benefits Horizon & Albian mines



Increases Oil Sands Mining production by ~5%

Additional cash flow and shareholder returns

Allows increased utilization of equipment by site sharing

- Heavy-haul trucks, shovels, dozers, cranes and other support equipment
- Results in annual savings of ~$30 million per year

Combined inventory warehousing

- Eliminates redundant inventory
- Results in one time savings of ~$30 million

Full benefit of future cost reductions and synergies

Enhances value of future growth projects

- Additional debottleneck opportunities

~31,000 bbl/d
of additional bitumen production annually

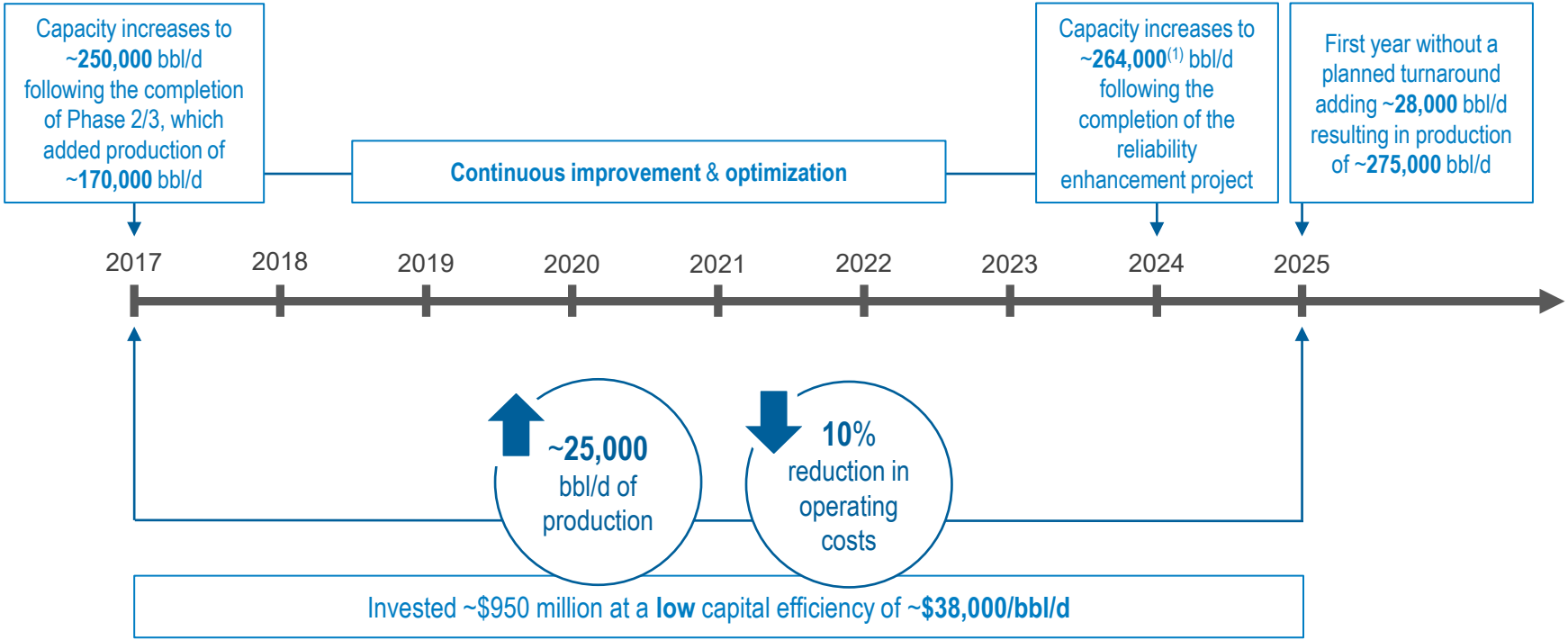
$200 to **$300** million
in additional annual cash flow

~$30 million annual savings

~$30 million one-time savings

Horizon Value Creation

Value added through creep capacity & continuous improvement



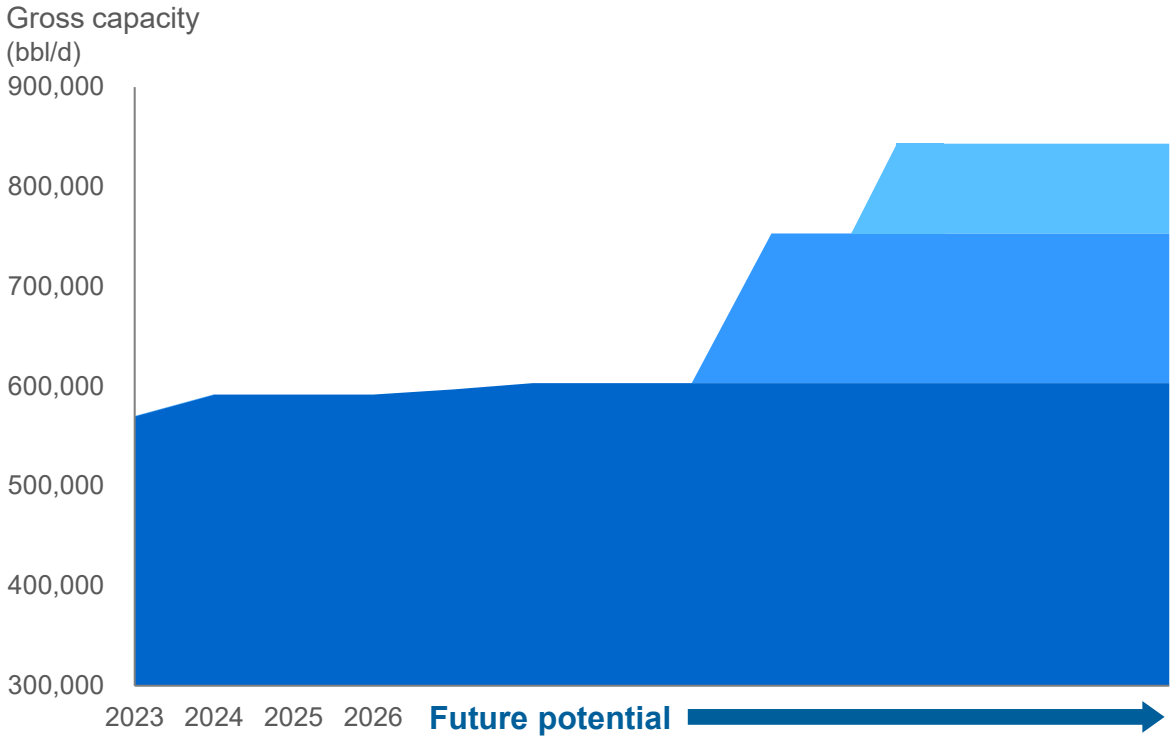
(1) 14,000 bbl/d of increased capacity based on a 2-year period.

Oil Sands Mining & Upgrading

Long-term value creation opportunity – production growth

Significant
zero decline
production growth
opportunities

~845,000 bbl/d
total gross SCO
& bitumen capacity
potential



Oil Sands Mining & Upgrading

Long-term value creation opportunities

Albian
JPM expansion

	Capital Estimate
Year 1	$0.2 - $0.3 B
Year 2	$1.0 - $1.2 B
Year 3	$1.8 - $2.1 B
Year 4	$2.0 - $2.3 B
Year 5	$2.3 - $2.7 B
Year 6	$0.2 - $0.4 B
Total Capital	$7.5 - $9.0 B
Capital Efficiency	$50,000 - $60,000/bbl/d
Growth	**+150,000** bbl/d

Adding
high value, zero decline
production of
~240,000 bbl/d
through highly capital efficient expansion projects

Horizon
PFT & IPEP expansion

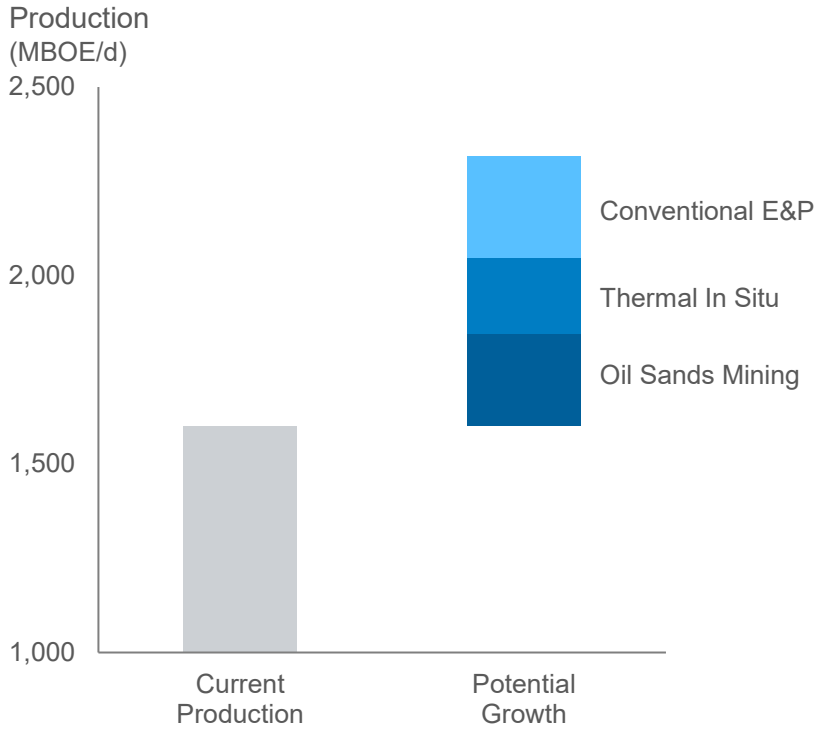
	Capital Estimate
Year 1	$0.1 - $0.2 B
Year 2	$0.1 - $0.2 B
Year 3	$0.2 - $0.3 B
Year 4	$0.5 - $0.6 B
Year 5	$1.1 - $1.3 B
Year 6	$1.4 - $1.6 B
Year 7	$1.1 - $1.3 B
Total Capital	$4.5 - $5.5 B
Capital Efficiency	$50,000 - $60,000/bbl/d
Growth	**+90,000** bbl/d

Note: Execution of expansion projects are independent of each other.

Canadian Natural Growth Potential

Total development potential

~745,000 BOE/d[(1)]
of future
growth potential



(1) Assumes US$65/bbl WTI, US$12/bbl WCS differential, C$2.50/GJ AECO and US$1.00 to C$1.35 foreign exchange.
Note: See Advisory for cautionary statements and definitions.

Canadian Natural
Unparalleled Assets summary



Conventional E&P

- 2P reserves of **~6.9 billion BOE** and a RLI of ~32 years(1)
- 2025 production of **~717,000** BOE/d
- Production supported by decades of inventory and reserves
- Growth potential of **~295,000** BOE/d



Thermal In Situ

- 2P reserves of **~5.2 billion barrels** and a RLI of ~56 years(1)
- 2025 production of **~275,000** bbl/d
- Long life low decline production
- Growth potential of **~210,000** bbl/d



Oil Sands Mining & Upgrading

- 2P reserves of **~8.6 billion barrels** and a RLI of ~42 years(1)
- 2025 production of **~565,000** bbl/d
- Long life no decline SCO production
- Growth potential of **~240,000** bbl/d

(1) Company gross total proved plus probable reserves at December 31, 2025.

Environment
Land management



Photo: Canadian Natural planted its 5 millionth reclamation tree on September 24, 2025 at our Oil Sands Mining assets.

Abandoned ~13,000 inactive wells
in five years, from 2021 to 2025

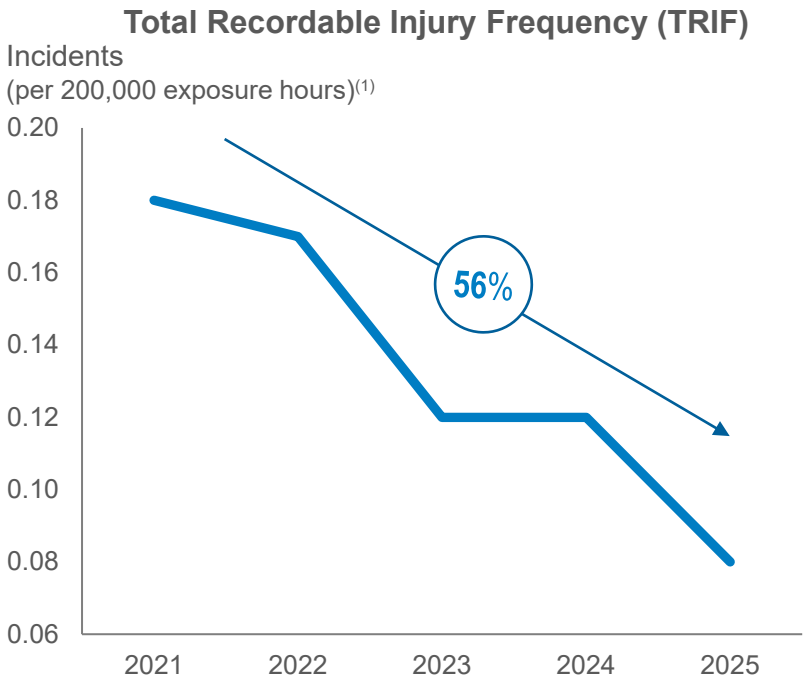
~5.2 million trees planted
in our oil sands mining operations
since 2009

~7.0 million trees planted to-date
in our NA E&P operations

~19,800 hectares reclaimed in
NA E&P since 2016

1,374 reclamation certificates submitted
in NA E&P, exceeding the 2025 goal
of >1,000/year

Safety
Frontline driven incident prevention



Comprehensive frontline driven **safety** management system

~115,200 Worksite Safety Observations in 2025

40% reduction in Lost Time Incident (LTI) frequency since 2021

Action plans focus on top causes of injuries through:

- Worksite Safety Observations
- Proactive safety audits
- Coaching frontline supervisors
- Safety Excellence/Mission Statement Meetings

(1) Revised to align with Energy Safety Canada's methodology.

Carbon Capture & Sequestration / Storage Technology

Canadian Natural today



Quest



Horizon

	Capture Capacity (tonnes/year)
Horizon	~0.4 million
Quest(2)	~1.4 million
NWR(3)	~1.2 million
Total	~3.0 million

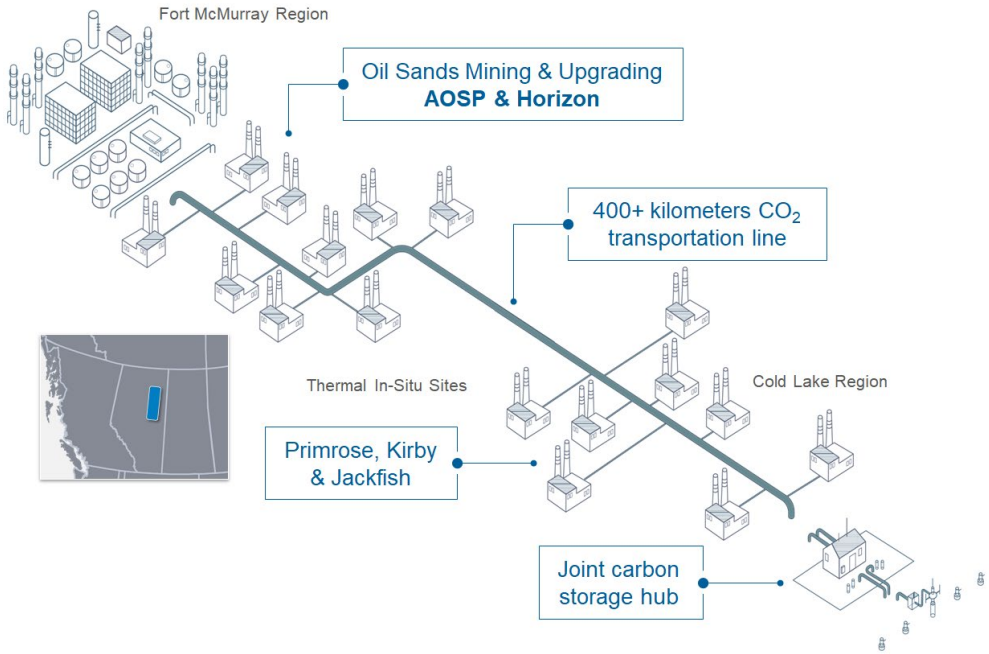
A **global leader** in CO_2 capture & sequestration(1)

A portion of the CO_2 for these projects is captured from hydrogen manufacturing plants, producing “blue hydrogen”

(1) 6th largest globally, per the Global CCS Institute.
(2) Canadian Natural is an 80% working interest owner in Quest.
(3) Canadian Natural is a 50% owner in North West Redwater (NWR).

Oil Sands Alliance

Pathways Project: Proposed CO_2 transportation line



Highlights

- Front-end engineering and design study on main transportation line and connecting pipelines has been completed
- Filed key regulatory applications for the Pathways CO_2 transportation network
- >10,000 hours of environmental field work completed since the beginning of the program to support regulatory applications
- Engagement and consultation with 25 Indigenous groups along the pipeline corridor



Canadian Natural

PROVEN • EFFECTIVE • STRATEGY

Advisory

Special Note Regarding Forward-Looking Statements

Certain statements relating to Canadian Natural Resources Limited (the "Company") in this document or documents incorporated herein by reference constitute forward-looking statements or information (collectively referred to herein as "forward-looking statements") within the meaning of applicable securities legislation. Forward-looking statements can be identified by the words "believe", "anticipate", "expect", "plan", "estimate", "target", "focus", "continue", "could", "intend", "may", "potential", "predict", "should", "will", "objective", "project", "forecast", "goal", "guidance", "outlook", "effort", "seeks", "schedule", "proposed", "aspiration", or expressions of a similar nature suggesting future outcome or statements regarding an outlook. Disclosure related to the Company's strategy or strategic focus, capital budget, expected future commodity pricing, forecasted or anticipated production volumes, royalties, production expenses, capital expenditures, forecasted and anticipated abandonment expenditures, income tax expenses, and other targets provided throughout this document and Management's Discussion and Analysis ("MD&A") of the financial condition and results of operations of the Company, including the strength of the Company's balance sheet, the sources and adequacy of the Company's liquidity, and the flexibility of the Company's capital structure, constitute forward-looking statements. Disclosure of plans relating to, and expected results of existing and future developments, including, without limitation, those in relation to: the Company's assets at Horizon Oil Sands ("Horizon"), the Athabasca Oil Sands Project ("AOSP"), the Primrose thermal oil projects ("Primrose"), the Pelican Lake water and polymer flood projects ("Pelican Lake"), the Kirby thermal oil sands project ("Kirby"), the Jackfish thermal oil sands project ("Jackfish"), the Pike thermal oil sands project ("Pike"), and the North West Redwater bitumen upgrader and refinery; construction by third parties of new, or expansion of existing, pipeline capacity or other means of transportation of crude oil, bitumen, natural gas, natural gas liquids ("NGLs"), or synthetic crude oil ("SCO") that the Company may be reliant upon to transport its products to market; the maintenance of the Company's facilities and any expected return to service dates; the construction, expansion, or maintenance of third-party facilities that process the Company's products; the abandonment and decommissioning of certain assets and the timing thereof; the development and/or deployment of technology and technological innovations (including artificial intelligence ("AI")) and the timely and effective implementation thereof; the financial capacity of the Company to complete its growth projects and responsibly and sustainably grow in the long-term; and the materiality of the impact of tax interpretations and litigation on the Company's results, also constitute forward-looking statements. These forward-looking statements are based on annual budgets and multi-year forecasts and are reviewed and revised throughout the year as necessary in the context of targeted financial ratios, project returns, product pricing expectations, and balance in project risk and time horizons. These statements are not guarantees of future performance and are subject to certain risks. The reader should not place undue reliance on these forward-looking statements as there can be no assurances that the plans, initiatives, or expectations upon which they are based will occur. In addition, statements relating to "reserves" are deemed to be forward-looking statements as they involve the implied assessment based on certain estimates and assumptions that the reserves described can be profitably produced in the future. There are numerous uncertainties inherent in estimating quantities of proved and proved plus probable crude oil, bitumen, natural gas, and NGLs reserves and in projecting future rates of production and the timing of development expenditures. The total amount or timing of actual future production may vary significantly from reserves and production estimates.

The forward-looking statements are based on current expectations, estimates, and projections about the Company and the industry in which the Company operates, which speak only as of the earlier of the date such statements were made or as of the date of the report or document in which they are contained, and are subject to known and unknown risks and uncertainties that could cause the actual results, performance, or achievements of the Company to be materially different from any future results, performance, or achievements expressed or implied by such forward-looking statements. Such risks and uncertainties include, among others: general economic and business conditions (including as a result of the actions of the Organization of the Petroleum Exporting Countries Plus ("OPEC+"), the impact of conflicts in the Middle East and in Ukraine, the restriction or disruption of global trade routes, the impact of changes to US economic policy, increased inflation, and the risk of decreased economic activity resulting from a global recession) which may impact, among other things, demand and supply for and market prices of the Company's products, and the availability and cost of resources required by the Company's operations; volatility of and assumptions regarding crude oil, bitumen, natural gas, and NGLs prices; the impact of the ramp-up of LNG Canada on commodity prices; fluctuations in currency and interest rates; assumptions on which the Company's current targets are based; economic conditions in the countries and regions in which the Company conducts business; changes and uncertainties in the international trade environment, including with respect to tariffs, export restrictions, embargoes, and key trade agreements (including uncertainties around US imposed tariffs, and actual or potential Canadian countermeasures, both of which continue to evolve and may be continued, suspended, increased, decreased, or expanded); uncertainty in the regulatory framework governing greenhouse gas emissions including, among other things, financial and other support from various levels of government for climate related initiatives and potential emissions or production caps, and the timing, impact, and success of the implementation of the Memorandum of Understanding ("MOU") entered into between the Government of Canada and the Government of Alberta in November 2025 and the trilateral Memorandum of Understanding ("trilateral MOU") entered into between the Oil Sands Alliance, the Government of Alberta, and the Government of Canada in July 2026, including the execution of definitive agreements and satisfaction of other regulatory, financial and other conditions contemplated thereunder; civil unrest and political uncertainty, including changes in government, actions of or against terrorists, insurgent groups, or other conflict including conflict between states; the ability of the Company to prevent and recover from a cyberattack, other cyber-related crime, and other cyber or AI-related incidents; industry capacity; ability of the Company to implement its business strategy, including exploration and development activities; the impact of AI on the Company's business operations; the impact of competition; the Company's defense of lawsuits; availability and cost of seismic, drilling, and other equipment; ability of the Company to complete capital programs; the Company's ability to secure adequate transportation for its products; unexpected disruptions or delays in the mining, extracting, or upgrading of the Company's bitumen products; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; ability of the Company to attract the necessary labour required to build, maintain, and operate its thermal and oil sands mining projects; operating hazards and other difficulties inherent in the exploration for and production and sale of crude oil and natural gas and in the mining, extracting, or upgrading of the Company's bitumen products; availability and cost of financing; the Company's success of exploration and development activities and its ability to replace and expand crude oil and natural gas reserves; the Company's ability to meet its targeted production levels; timing and success of integrating the business and operations of acquired companies and assets; production levels; imprecision of reserves estimates and estimates of recoverable quantities of crude oil, bitumen, natural gas and NGLs not currently classified as proved; changes to future abandonment and decommissioning costs; actions by governmental authorities; government regulations and the expenditures required to comply with them (especially safety, competition, environmental laws and regulations, and the impact of climate change initiatives on capital expenditures and production expenses); interpretations of applicable tax and competition laws and regulations; asset retirement obligations; the sufficiency of the Company's liquidity to support its growth strategy and to sustain its operations in the short-, medium-, and long-term; the strength of the Company's balance sheet; the flexibility of the Company's capital structure; the adequacy of the Company's provision for taxes; the impact of legal proceedings to which the Company is party; and other circumstances affecting revenues and expenses.

Advisory *(Continued)*

The Company's operations have been, and in the future may be, affected by political developments and by national, federal, provincial, state, and local laws and regulations such as restrictions on production or emissions, the imposition of tariffs, embargoes, or export restrictions on the Company's products (including uncertainties around US imposed tariffs, and actual or potential Canadian countermeasures, both of which continue to evolve and may be continued, suspended, increased, decreased, or expanded), changes in taxes, royalties and other amounts payable to governments or governmental agencies, price or gathering rate controls and environmental protection regulations (including the implementation of the MOU and the trilateral MOU). Should one or more of these risks or uncertainties materialize, or should any of the Company's assumptions prove incorrect, actual results may vary in material respects from those projected in the forward-looking statements. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are dependent upon other factors, and the Company's course of action would depend upon its assessment of the future considering all information then available.

Readers are cautioned that the foregoing list of factors is not exhaustive. Unpredictable or unknown factors not discussed in this document and the Company's MD&A could also have adverse effects on forward-looking statements. Although the Company believes that the expectations conveyed by the forward-looking statements are reasonable based on information available to it on the date such forward-looking statements are made, no assurances can be given as to future results, levels of activity, and achievements. All subsequent forward-looking statements, whether written or oral, attributable to the Company or persons acting on its behalf are expressly qualified in their entirety by these cautionary statements. Except as required by applicable law, the Company assumes no obligation to update forward-looking statements in this document or the Company's MD&A, whether as a result of new information, future events or other factors, or the foregoing factors affecting this information, should circumstances or the Company's estimates or opinions change.

Special Note Regarding Amendments to the *Competition Act* (Canada)

On June 20, 2024, amendments to the Competition Act (Canada) came into force with the adoption of Bill C-59, An Act to Implement Certain Provisions of the Fall Economic Statement, which impact environmental and climate disclosures by businesses. As a result of these amendments, certain public representations by a business regarding the benefits of the work it is doing to protect or restore the environment or mitigate the environmental and ecological causes or effects of climate change may violate the Competition Act's deceptive marketing practices provisions. Subsequently, on March 26, 2026, the Competition Act was further amended to remove the requirement that businesses substantiate their environmental representations about a business or business activity based on an internationally recognized methodology, and eliminate private rights of action under the revised business-activity greenwashing provision. Notwithstanding these amendments, uncertainty surrounding the interpretation and enforcement of this legislation, which includes any future amendments, may expose the Company to increased litigation and financial penalties, the outcome and impacts of which can be difficult to assess or quantify and may have a material adverse effect on the Company's business, reputation, financial condition, and results.

Special Note Regarding Currency, Financial Information and Production

This document should be read in conjunction with the Company's MD&A and unaudited interim consolidated financial statements (the "financial statements") for the three and nine months ended September 30, 2026, and the Company's MD&A and audited consolidated financial statements for the year ended December 31, 2025. All dollar amounts are referenced in millions of Canadian dollars, except where noted otherwise. The Company's MD&A and financial statements for the three and nine months ended September 30, 2026 have been prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board ("IFRS Accounting Standards").Production volumes and per unit statistics are presented throughout this document and the Company's MD&A on a "before royalties" or "company gross" basis, and realized prices are net of blending and feedstock costs and exclude the effect of risk management activities. In addition, reference is made to crude oil and natural gas in common units called barrel of oil equivalent ("BOE"). A BOE is derived by converting six thousand cubic feet ("Mcf") of natural gas to one barrel ("bbl") of crude oil ("6 Mcf:1 bbl"). This conversion may be misleading, particularly if used in isolation, since the 6 Mcf:1 bbl ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In comparing the value ratio using current crude oil prices relative to natural gas prices, the 6 Mcf:1 bbl conversion ratio may be misleading as an indication of value. In addition, for the purposes of this document and the Company's MD&A, crude oil is defined to include the following commodities: light and medium crude oil, primary heavy crude oil, Pelican Lake heavy crude oil, thermal bitumen, and SCO (including mining bitumen). Production on an "after royalties" or "company net" basis is also presented for information purposes only. Additional information relating to the Company, including its Annual Information Form for the year ended December 31, 2025, is available on SEDAR+ at www.sedarplus.ca, and on EDGAR at www.sec.gov. Information in such Annual Information Form and on the Company's website does not form part of and is not incorporated by reference in this document and the Company's MD&A, dated November 4, 2026.

Advisory *(Continued)*

Special Note Regarding Non-GAAP and Other Financial Measures

This document includes references to non-GAAP and other financial measures as defined in National Instrument 52-112 – Non-GAAP and Other Financial Measures Disclosure ("NI 52-112"). These financial measures are used by the Company to evaluate its financial performance, financial position, and cash flow and include non-GAAP financial measures, non-GAAP ratios, total of segments measures, capital management measures, and supplementary financial measures. These financial measures are not defined by IFRS Accounting Standards and therefore are referred to as non-GAAP and other financial measures. The non-GAAP and other financial measures used by the Company may not be comparable to similar measures presented by other companies and should not be considered an alternative to, or more meaningful than, the most directly comparable financial measure presented in the financial statements, as applicable, as an indication of the Company's performance. Descriptions of the Company's non-GAAP and other financial measures included in this document and the Company's MD&A and reconciliations to the most directly comparable GAAP measure, as applicable, are provided below as well as in the 'Non-GAAP and Other Financial Measures' section of the Company's MD&A for the three and nine months ended September 30, 2026 dated November 4, 2026.

Breakeven WTI Price

The breakeven WTI price is a supplementary financial measure that represents the equivalent US dollar WTI price per barrel where the Company's adjusted funds flow is equal to the sum of maintenance capital and dividends. The Company considers the breakeven WTI price a key measure in evaluating its performance, as it demonstrates the efficiency and profitability of the Company's activities. The breakeven WTI price incorporates the non-GAAP financial measure adjusted funds flow as reconciled in the 'Non-GAAP and Other Financial Measures' section of the Company's MD&A. Maintenance capital is a supplementary financial measure that represents the capital required to maintain annual production at prior period levels.

Capital Budget

Capital budget (or capital forecast) is a forward-looking non-GAAP financial measure. Annual budgets are developed and scrutinized throughout the year and can be changed, if necessary, in the context of price volatility, project returns, and the balancing of project risks and time horizons.

The capital budget (or capital forecast) excludes abandonment expenditures related to the execution of the Company's abandonment and reclamation programs in North America and the North Sea. The Company currently carries an Asset Retirement Obligation ("ARO") liability on its balance sheet for these forecasted future expenditures. Abandonment expenditures are reported before the impact of current income tax recoveries in Canada and the UK portion of the North Sea. The Company is eligible to recover interest related to tax recoveries in the North Sea.

Capital Efficiency

Capital efficiency is a supplementary financial measure that represents the capital spent to add new or incremental production divided by the current rate of the new or incremental production. It is expressed as a dollar amount per flowing volume of a product ($/bbl/d or $/BOE/d). The Company considers capital efficiency a key measure in evaluating its performance, as it demonstrates the efficiency of the Company's capital investments.

Long-term Debt, net

Long-term debt, net (also referred to as net debt) is a capital management measure that is calculated as current and long-term debt less cash and cash equivalents.

($ millions)	**Sep 30 2026**	Jun 30 2026	Dec 31 2025	Sep 30 2025
Long-term debt	**$ 16,633**	$ 17,144	$ 16,617	$ 17,268
Less: cash and cash equivalents	**4,516**	2,618	673	113
Long-term debt, net	**$ 12,117**	$ 14,526	$ 15,944	$ 17,155

Advisory *(Continued)*

Free Cash Flow Allocation Policy

Free cash flow is a non-GAAP financial measure. The Company considers free cash flow a key measure in demonstrating the Company's ability to generate cash flow to fund future growth through capital investment, pay returns to shareholders and to repay or maintain net debt levels, pursuant to the free cash flow allocation policy.

The Company's free cash flow is used to determine the targeted amount of shareholder returns after dividends. The amount allocated to shareholders varies depending on the Company's net debt position.

Free cash flow is calculated as adjusted funds flow less dividends on common shares, net capital expenditures and abandonment expenditures. The Company targets to manage the allocation of free cash flow on a forward-looking annual basis, while managing working capital and cash requirements as needed. Working capital movements, foreign exchange rate changes and other factors may result in shareholder returns varying from free cash flow generated in a particular period. Accordingly, the timing and allocation of shareholder returns may be accelerated, deferred or reallocated between periods at management's discretion.

As of September 30, 2026, the Company's net debt was below its $13 billion net debt target, resulting in the Company now targeting to allocate 100% of free cash flow to shareholder returns through share repurchases.

The Company's free cash flow for the three months ended September 30, 2026 and comparable periods is shown below:

	Three Months Ended		
($ millions)	**Sep 30 2026**	Jun 30 2026	Sep 30 2025
Adjusted funds flow [1]	**$ 5,522**	$ 6,866	$ 3,920
Less: Dividends on common shares	**1,294**	1,304	1,228
Net capital expenditures [1]	**1,883**	2,405	2,124
Abandonment expenditures	**248**	182	189
Free cash flow	**$ 2,097**	$ 2,975	$ 379

(1) Non-GAAP Financial Measure. Refer to the 'Non-GAAP and Other Financial Measures' section of the Company's MD&A for the three and nine months ended September 30, 2026 dated November 4, 2026.

Advisory *(Continued)*

Cautionary Statement

Project progress and financial results are dependent upon economic and regulatory conditions, commodity prices, global economic factors, project sanction and capital allocation.

Pelican Lake & Driftwood

~4.9 billion barrels of Original Oil in-place is comprised of:

- 372 million barrels of total proved plus probable reserves at December 31, 2025 that were evaluated in accordance with COGEH standards by an Independent Qualified Reserves Evaluator
- 572 million barrels of produced oil to December 31, 2025
- Development of remaining volume is subject to company final investment decisions
- All values are company gross

Thermal In Situ Oil Sands Overview – Clearwater, McMurray, Bluesky, Grand Rapids and Grosmont Formations

~126 billion barrels of Discovered Bitumen Initially-in-place is comprised of:

- 5.2 billion barrels of total proved plus probable reserves at December 31, 2025 that were evaluated in accordance with COGEH standards by an Independent Qualified Reserves Evaluator
- 1.6 billion barrels of produced Bitumen to December 31, 2025
- Development of remaining volume is subject to company final investment decisions
- A portion of remaining volume may not be recoverable with current technology
- All values are company gross

Oil Sands Mining & Upgrading

~21.4 billion barrels of Mineable Bitumen Initially-in-place is comprised of:

- 9.1 billion barrels of Bitumen associated with 8.6 billion barrels of total proved plus probable SCO and Bitumen reserves at December 31, 2025 that were evaluated in accordance with COGEH standards by an Independent Qualified Reserves Evaluator
- 2.9 billion barrels of produced Bitumen to December 31, 2025
- Development of remaining volume is subject to company final investment decisions
- A portion of remaining volume may not be recoverable with current technology
- All values are company gross

Definitions

CAGR – Compound Annual Growth Rate – the compounded growth rate for a specific value on an annual basis in a defined time range.

Enterprise Value – market capitalization plus the Company's net total liabilities.

Estimated Ultimate Recovery (EUR) – Estimated Ultimate Recovery is the amount of oil and natural gas expected to be economically recovered from a well, reservoir or field by the end of its producing life.

Free Cash Flow Yield – Free Cash Flow divided by the Company's market capitalization at a given point in time.

Market Capitalization (Market Cap) – outstanding common shares multiplied by the Company's share price at a given point of time.

Maintenance Capital – net capital expenditures required to maintain flat production year over year.

Advisory *(Continued)*

Pricing Assumptions[1]	2024	2025	2026B
Strip			
WTI US$/bbl	$ 75.72	$ 64.77	$ 60.00
AECO C$/GJ	$ 1.36	$ 1.76	$ 3.00
SCO Diff/(Prem) US$/bbl	$ 0.63	$ 0.35	$ 0.45
WCS Differential US$/bbl	$ 14.73	$ 11.10	$ 12.50
Average FX 1.00 US$ = X C$	$ 1.370	$ 1.398	$ 1.380

(1) 2026B is based on Strip and forecasted pricing as of October 28, 2025.

Glossary of Terms

AECO – Alberta Energy Company (benchmark pricing)
AOSP – Athabasca Oil Sands Project
BOE – barrels of oil equivalent
BBL – barrels of oil
Bcf – billion cubic feet
CCS – carbon capture and storage
CCUS – carbon capture, utilization and storage
CSS – cyclic steam stimulation
CO2e – Carbon Dioxide equivalent
E&P – exploration and production
EOR – enhanced oil recovery
ESG – Environment, Social and Governance
EUR – estimated ultimate recovery
FD&A – Finding, Development and Acquisition costs
GHG – greenhouse gas
IP365 – initial average production rate of 365 days
IPEP – in-pit extraction process
MMcf – million cubic feet
MtCO2e – million tonnes of carbon dioxide equivalent
NI 51-101 – National Standards of Disclosure for Oil and Gas Activities
NGL – natural gas liquids
NWR – North West Redwater Refinery
R&D – research and development
SAGD – steam assisted gravity drainage
SEC – U.S. Securities & Exchange Commission
SCO – synthetic crude oil

Advisory *(Continued)*

Reserves Notes:

1. Company Gross reserves are working interest share before deduction of royalties and excluding any royalty interests.
2. Information in the reserves data tables may not add due to rounding. BOE values and oil and gas metrics may not calculate exactly due to rounding.
3. Forecast pricing assumptions utilized by the Independent Qualified Reserves Evaluators in the reserves estimates are the 3-Consultant-Average of price forecasts developed by Sproule International Limited, GLJ Ltd. and McDaniel & Associates Consultants Ltd., dated December 31, 2025:

		2026	2027	2028	2029	2030
Crude Oil and NGLs						
WTI	US$/bbl	59.92	65.10	70.28	71.93	73.37
WCS	C$/bbl	65.13	70.43	76.90	78.71	80.29
Canadian Light Sweet	C$/bbl	77.54	83.60	90.17	92.32	94.17
Cromer LSB	C$/bbl	75.09	81.56	86.95	89.19	90.98
Edmonton C5+	C$/bbl	80.01	86.19	92.83	95.04	96.94
Brent	US$/bbl	63.92	69.13	74.36	76.10	77.62
Natural gas						
AECO	C$/MMBtu	3.00	3.30	3.49	3.58	3.65
BC Westcoast Station 2	C$/MMBtu	2.66	3.07	3.25	3.34	3.41
Henry Hub	US$/MMBtu	3.74	3.78	3.85	3.93	4.01

All prices increase at a rate of 2% per year after 2030.

A US$/C$ foreign exchange rate of 0.7117 was used for 2025, 0.7283 for 2026, and 0.7433 for 2027 and thereafter in the year end 2024 evaluation.

4. A barrel of oil equivalent ("BOE") is derived by converting six thousand cubic feet of natural gas to one barrel of crude oil (6 Mcf:1 bbl). This conversion may be misleading, particularly if used in isolation, since the 6 Mcf:1 bbl ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In comparing the value ratio using current crude oil prices relative to natural gas prices, the 6 Mcf:1 bbl conversion ratio may be misleading as an indication of value.
5. Oil and natural gas metrics included herein are commonly used in the crude oil and natural gas industry and are determined by Canadian Natural as set out in the notes below. These metrics do not have standardized meanings and may not be comparable to similar measures presented by other companies and may be misleading when making comparisons. Management uses these metrics to evaluate Canadian Natural's performance over time. However, such measures are not reliable indicators of Canadian Natural's future performance and future performance may vary.
6. Reserves additions and revisions are comprised of all categories of Company Gross reserves changes, exclusive of production.
7. Reserves replacement or Production replacement ratio is the Company Gross reserves additions and revisions, for the relevant reserves category, divided by the Company Gross production in the same period.
8. Reserves Life Index ("RLI") is based on the amount for the relevant reserves category divided by the 2026 proved developed producing production forecast prepared by the Independent Qualified Reserves Evaluators.
9. Finding, Development and Acquisition ("FD&A") costs including changes in Future Development Costs ("FDC") are calculated by dividing the sum of total exploration, development and acquisition capital costs incurred in 2025 and net changes in FDC from December 31, 2024 to December 31, 2025 by the sum of total additions and revisions for the relevant reserves category. FDC excludes all abandonment, decommissioning and reclamation ("ADR") costs.
10. ADR costs included in the calculation of the Future Net Revenue ("FNR") consist of both the Company's Asset Retirement Obligation ("ARO") for North America and Offshore Africa, before inflation and discounting, for development existing as at December 31, 2025 and forecast estimates of ADR costs attributable to future development activity.