

Supplemental Operating Information

Comparative Production and Netback Schedule - excluding hedging

Note: . All amounts expressed are in Canadian Dollars unless noted and per unit amounts are based on sales volumes.

	2018	2018		2017			
	Q2	Q1	Annual	Q4	Q3	Q2	Q1
Production							
North America (bbl/d)							
Light	51,570	52,080	51,481	52,657	52,959	50,770	49,490
NGLs	38,336	41,079	40,555	41,780	39,717	40,036	40,682
Pelican Lake	63,914	63,274	51,743	65,654	47,604	46,932	46,617
Primary Heavy	84,811	89,176	95,530	99,325	98,564	89,345	94,803
Thermal In Situ	104,907	111,851	120,140	124,121	122,372	105,719	128,372
Oil Sands Mining and Upgrading ⁽¹⁾	407,704	456,076	282,026	321,496	354,365	257,541	192,491
International							
North Sea	24,456	21,584	23,426	19,548	24,832	26,304	23,042
Offshore Africa	18,201	19,438	20,335	19,519	18,776	20,480	22,616
Total Liquids (bbl/d)	793,899	854,558	685,236	744,100	759,189	637,127	598,113
Natural Gas (MMcf/d)							
North America	1,485	1,547	1,601	1,596	1,593	1,603	1,613
North Sea	30	37	39	37	46	37	37
Offshore Africa	24	30	22	23	25	16	23
Total Natural Gas (MMcf/d)	1,539	1,614	1,662	1,656	1,664	1,656	1,673
Equivalent Production (BOE/d)	1,050,376	1,123,546	962,264	1,020,094	1.036.499	913,171	876,907
Equivalent i roddellori (BOE/a)	1,030,370	1,120,040	302,204	1,020,034	1,000,400	913,171	070,307
Market Price Indicators							
WTI (US\$/bbl)	67.90	62.89	50.93	55.39	48.19	48.29	51.86
Brent (US\$/bbl)	74.51	66.99	54.38	61.46	51.76	50.24	54.05
SCO Premium (Discount) (US\$/bbl)	(0.63)	(1.44)	1.27	3.25	0.64	1.54	(0.41)
WCS Blend Differential (US\$/bbl)	(19.24)	(24.27)	(11.97)	(12.28)	(9.94)	(11.11)	(14.58)
Condensate Premium (Discount) (US\$/bbl)	0.95	0.23	0.72	2.57	(0.23)	0.15	0.35
NYMEX Gas (US\$/MMBTU)	2.80	2.98	3.11	2.94	3.00	3.18	3.31
AECO Gas (C\$/GJ)	0.97	1.75	2.30	1.85	1.94	2.63	2.79
Foreign Exchange (C\$/US\$)	0.7746	0.7905	0.7701	0.7865	0.7983	0.7436	0.7554

⁽¹⁾ Oil Sands Mining and Upgrading production is net of mined diesel produced and consumed at Horizon.



Supplemental Operating Information

Comparative Production and Netback Schedule - excluding hedging

Note: . All amounts expressed are in Canadian Dollars unless noted and per unit amounts are based on sales volumes.

Netback Analysis Corporate (excluding filming) Corporate (excluding filming) Survey of a qualitating (SPCE) Survey of a qualitating (SPCE) Survey of a qualitating (SPCE) Survey of a qualitating and Transportation Survey of a quali	_		2018				2017		
Corporate (excluding Mining) Barrels of a Passahert (SPGE) Sales Price Untries Bernary (and Passahert (SPGE) Sales Price Untries Untries (SPGE) Sales Untries Untries (SPGE) Sales Untries (SPGE)			Q2	Q1	Annual	Q4	Q3	Q2	Q1
Saise Price before Blending and Transportation \$6.42									
Bending (8.79) (8.73) (6.53) (7.45) (6.54) (6.25) (2.65)		Barrels of oil equivalent (\$/BOE)							
Pacific State Price 1,250 1,260 1,260 1,260 1,260 1,251 1,271 1,272 1,285									43.73
Realized Sales Price ¹⁹	Less								(7.75)
Excest Decomposition Control	Less		(3.20)		(2.66)	(2.86)	(2.51)	(2.67)	(2.57)
Crude Oil & NOLES (12.75) (12.66) (11.95) (12.26) (11.73) (12.11) (11.15) Nethbork (20.93) 13.19 17.53 19.89 17.57 16.07									33.41
Netback 20.93 13.19 17.53 19.89 15.67 16.07 18.15	Less								(3.38)
Crude Oil & NGLs North America Light Crude Oil & NGLs (Shbb) S2.06 S3.46 47.78 54.09 43.27 46.44 47.58 54.09 43.27 46.44 47.58 54.09 43.27 46.44 47.58 54.09 43.27 46.44 47.58 47.58 48.58 48.58 48.58 48.58 48.58 51.88 49.55 43.59 44.48 48.58 48.58 48.58 51.88 49.55 48.58 48.58 51.88 49.55 48.58 44.58 49.55 48.58 44.58 49.55 48.58 44.58 49.55 48.58 48.	Less								(11.67)
Nath America Light Crude Oil & NGLS (Spbb) Sales Pice before Transportation G2.06 S3.48 47.78 54.09 43.27 46.44 47.		Netback	20.93	13.19	17.53	19.89	15.67	16.07	18.36
Sales Price Parice Transportation 62.06 53.48 47.78 54.09 43.27 46.44 47.76 54.09 62.70 (2.65) (2.77) (2.77) (2.65) (2.77) (
Realized Sales Price									
Realized Sales Price® (8.97) (7.23) (6.12) (5.52) (5.17) (6.91) (6.62) (5.52) (5.17) (6.91) (6.62) (5.53) (5.77) (6.91) (6.62) (7.53) (7.25) (6.12) (5.52) (5.17) (6.91) (6.62) (7.53) (7.5									47.10
Less Royalties (8,97) (7.23) (6.12) (5.82) (5.17) (6.91) (6.82) (7.25) (6.92) (7.25) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (14.45) (13.98) (13.25) (15.00) (15	Less	•	(3.23)	(2.22)		(2.61)			(2.60)
Person P									44.50
Netback 34.05 28.35 24.66 30.66 20.93 22.70 24.56 Polican Lake Heavy Crude Oil (Srbbl)	Less								(6.62)
Pelican Lake Heavy Crude Oil (Stabl) Sales Price before Blending and Transportation 72.32 55.54 58.64 65.35 53.87 55.68 57.85 55.68 57.85 55.68 57.85 57.8	Less								(13.72)
Sales Price before Blending and Transportation 72.32 55.54 58.64 65.55 53.87 55.68 57.7		Netback	34.05	28.35	24.66	30.66	20.93	22.70	24.16
Sales Price before Blending and Transportation 72.32 55.54 58.64 65.55 53.87 55.68 57.7		Polician Laka Hanny Cruda Oil (\$/hhl)							
Less Blending (11.83) (13.91) (10.34) (12.91) (8.20) (8.04) (11.15) (3.96) (4.36) (3.34) (4.15) (3.96) (4.36) (3.34) (4.15) (3.96) (4.15) (3.96) (4.36) (3.34) (4.15) (3.96) (4.16) (3.96) (4.16) (3.96) (4.16) (3.96) (4.16) (3.96) (4.16			72 22	55.54	59.64	65.25	52 97	55.69	57.0F
Less Transportation (4.82) (4.12) (3.94) (4.15) (3.96) (4.36) (3.26)	1.000								
Realized Sales Price									(3.21)
Less Royalties (13.34) (8.43) (8.33) (8.63) (9.68) (7.84) (7.20) (8.16)	L000	Poplized Sales Price (1)							42.61
Costs (6.96) (7.07) (6.42) (6.81) (6.00) (6.38) (6.38) (6.38)	1 000								(8.06)
Netback 35.37 22.01 29.61 31.80 27.87 29.70 28.51 29.70 28.51 29.70 28.51 29.70 29.70 28.51 29.70 29									(6.37)
Primary Heavy Crude Oil (S/bbl) Sales Price before Blending and Transportation 78.43 62.65 62.90 69.12 56.34 61.92 64.2	LUSS								28.18
Sales Price before Blending and Transportation 78.43 62.65 62.90 69.12 56.34 61.92 64.2 Less Blending (22.10) (25.80) (16.02) (18.41) (10.79) (16.00) (18.01) Less Transportation (4.44) (4.51) (4.07) (4.18) (3.99) (4.34) (3.3 Sales Price (5.83) (4.34) (4.51) (4.07) (4.18) (3.99) (4.34) (3.3 Sales Price (5.83) (4.34) (4.51) (4.07) (4.18) (3.99) (4.34) (3.3 Sales Price (5.83) (4.35) (5.24) (5.84) (5.71) (4.38) (4.34) Less Op Costs (17.02) (17.03) (15.71) (16.28) (15.19) (16.86) (14.4 Less Op Costs (17.02) (17.03) (15.71) (16.28) (15.19) (16.86) (14.4 Less Ditumen Thermal Oil (5/bbl) (2.80) (2.89) (20.72) (2.15.2) (16.60) (2.14) (2.3 Less Blending (27.90) (28.89) (20.72) (2.15.2) (16.60) (2.14) (2.3 Less Blending (27.90) (28.89) (20.72) (2.15.2) (16.60) (2.14) (2.3 Less Realized Sales Price (1) (4.42) (4.53) (4.54) (4.55) (4.55) (4.57) (4.94) (5.66) (3.56) (4.5 Netback (3.54) (14.62) (11.81) (11.65) (10.25) (14.15) (14.55) (-			-		
Less Blending (22.10) (25.80) (16.02) (18.41) (10.79) (16.00) (18.5)		Primary Heavy Crude Oil (\$/bbl)							
Class Transportation (4.44)		Sales Price before Blending and Transportation		62.65	62.90	69.12	56.34	61.92	64.20
Sales Price (1)	Less	Blending	(22.10)		(16.02)	(18.41)	(10.79)	(16.00)	(18.98)
Less Royalties (6.83) (4.35) (5.24) (5.84) (5.71) (4.34) (4.5)	Less	Transportation	(4.44)	(4.51)	(4.07)	(4.18)	(3.99)	(4.34)	(3.78)
Company		Sales Price ⁽¹⁾	51.89	32.34	42.81	46.53	41.56	41.58	41.44
Netback 28.04 10.96 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 24.41 20.66 20.38 21.56 21.86 21	Less	Royalties	(6.83)	(4.35)	(5.24)	(5.84)	(5.71)	(4.34)	(4.98)
Bitumen Thermal Oil (\$\frac{1}{2}\text{bbl}) Sales Price before Blending and Transportation 78.94 61.11 63.21 68.10 57.98 62.29 64.3 Less Blending (27.90) (28.89) (20.72) (21.52) (16.60) (21.14) (23.60) Less Transportation (2.63) (2.65) (2.37) (2.30) (2.50) (2.61) (2.70) Realized Sales Price (1) Resilved Sales Price (1	Less	Op Costs	(17.02)	(17.03)	(15.71)	(16.28)	(15.19)	(16.86)	(14.55)
Sales Price before Blending and Transportation 78.94 61.11 63.21 68.10 57.98 62.29 64.3 Less Blending (27.90) (28.89) (20.72) (21.52) (16.60) (21.14) (23.65) (2.85) Transportation (2.63) (2.65) (2.37) (2.30) (2.50) (2.50) (2.61) (2.75) Realized Sales Price (1) 48.41 29.57 40.12 44.28 38.88 38.54 38.54 38. Less Royalties (5.04) (2.02) (4.57) (4.94) (5.66) (3.56) (4.65) (1.25) (14.15) (11.55) (10.25) (14.15) (11.55) (11.55) (10.25) (14.15) (11.55) (Netback	28.04	10.96	21.86	24.41	20.66	20.38	21.91
Sales Price before Blending and Transportation 78.94 61.11 63.21 68.10 57.98 62.29 64.3 Less Blending (27.90) (28.89) (20.72) (21.52) (16.60) (21.14) (23.65) (2.85) Transportation (2.63) (2.65) (2.37) (2.30) (2.50) (2.50) (2.61) (2.75) Realized Sales Price (1) 48.41 29.57 40.12 44.28 38.88 38.54 38.54 38. Less Royalties (5.04) (2.02) (4.57) (4.94) (5.66) (3.56) (4.65) (1.25) (14.15) (11.55) (10.25) (14.15) (11.55) (11.55) (10.25) (14.15) (11.55) (
Less Blending (27.90) (28.89) (20.72) (21.52) (16.60) (21.14) (23.65) (2.85) (7.37) (2.30) (2.50) (2.61) (2.75) (2.85) (2						00.40	== 00		0.4.0=
Case Transportation Case									64.35
Realized Sales Price (1) Less Royalties (5.04) (2.02) (4.57) (4.94) (5.66) (3.56) (4.62) Less Op Costs (13.54) (14.62) (11.81) (11.65) (10.25) (14.15) (11.82) Netback 29.83 12.93 23.74 27.69 22.97 20.83 23.6 Oil Sands Mining & Upgrading (SCO) (\$\frac{1}{2}\$\text{bbl}\) (2) Sales Price net of Feedstock and before Blending and Transportation (0.22) (0.27) (0.21) (0.12) (0.06) - Less Blending (0.22) (0.27) (0.21) (0.12) (0.06) - Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.74) Realized Sales Price (1) Realized Sales Price (1) Realized Sales Price (1) Responsible (1.25) (1.98) (1.64) (2.45) (1.39) (1.39) (1.38) (1.54) Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.65)									
Less Royalties (5.04) (2.02) (4.57) (4.94) (5.66) (3.56) (4.02) (4.57) (4.94) (5.66) (3.56) (4.02) (4.58) (9.05) (11.51) (11.65) (10.25) (10.25) (14.15) (11.52) (11.54) (11.65) (10.25) (10.25) (14.15) (11.54) (11.65) (10.2	Less		` '			\ ,			
Column C									
Netback 29.83 12.93 23.74 27.69 22.97 20.83 23.0 Oil Sands Mining & Upgrading (SCO) (\$/bbl) (2) Sales Price net of Feedstock and before Blending and Transportation 80.39 71.88 64.19 70.97 56.61 63.39 67.8 Less Blending (0.22) (0.27) (0.21) (0.12) (0.06) - - - Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.1 Realized Sales Price (1) 78.54 70.07 62.44 68.97 54.94 62.07 66. Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.5 Less Op Costs (29.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.0									
Oil Sands Mining & Upgrading (SCO) (\$/bbl) (2) Sales Price net of Feedstock and before Blending and Transportation Bending (0.22) (0.27) (0.21) (0.12) (0.06) - Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.78) Realized Sales Price (1) Responsible Sales Price (1) Responsible Sales Price (1) Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.39) (1.38) (1.54) Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.57)	Less								23.02
Less Denoting Less Realized Sales Price (°) Realized Sales Price (°) Residence (°		Netback	23.03	12.33	20.14	21.03	22.31	20.03	25.02
Less Blending (0.22) (0.27) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.21) (0.06) - - - Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.7 Less Royalties 78.54 70.07 62.44 68.97 54.94 62.07 66.6 Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.7 Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.05)		Oil Sands Mining & Upgrading (SCO) (\$/bbl) (2)							
Less Blending (0.22) (0.27) (0.21) (0.12) (0.06) - - Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.7 Realized Sales Price ⁽¹⁾ 78.54 70.07 62.44 68.97 54.94 62.07 66.8 Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.7 Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.04)			80.39	71.88	64.19	70.97	56.61	63.39	67.85
Less Transportation (1.63) (1.54) (1.54) (1.88) (1.61) (1.32) (1.7 Realized Sales Price (1) 78.54 70.07 62.44 68.97 54.94 62.07 66.6 Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.7 Less Op Costs (29.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.04)	Less							-	-
Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.7) Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.04)								(1.32)	(1.17)
Less Royalties (4.25) (1.98) (1.64) (2.45) (1.39) (1.38) (1.52) Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.04)		Realized Sales Price ⁽¹⁾	78.54	70,07	62.44	68.97	54.94	62.07	66.68
Less Op Costs (22.94) (21.37) (25.52) (29.83) (25.07) (23.44) (22.07)	Less								(1.14)
									(22.08)
NetDack 31.35 46.72 35.28 36.69 28.48 37.25 43.4		Netback	51.35	46.72	35.28	36.69	28.48	37.25	43.46

⁽¹⁾ All amounts expressed are in Canadian Dollars unless noted and per unit amounts are based on sales volumes.
(2) Oil Sands Mining and Upgrading production is net of mined diesel produced and consumed at Horizon. Operating costs include energy costs and reflect production downtime.



Supplemental Operating Information

Comparative Production and Netback Schedule - excluding hedging

Note: . All amounts expressed are in Canadian Dollars unless noted and per unit amounts are based on sales volumes.

		2018				2017		
-		Q2	Q1	Annual	Q4	Q3	Q2	Q1
_								
	North Sea Light Crude Oil (\$/bbl)							
	Sales Price before Transportation	93.49	79.35	69.43	76.71	66.07	64.37	70.03
Less	Transportation	(0.75)	(1.09)	(0.75)	(0.51)	(0.96)	(0.51)	(0.97)
	Realized Sales Price ⁽¹⁾	92.74	78.26	68.68	76.20	65.12	63.86	69.06
Less	Royalties	(0.17)	(0.23)	(0.13)	(0.12)	(0.13)	(0.14)	(0.13)
Less	Op Costs	(35.12)	(43.39)	(36.60)	(44.37)	(35.72)	(28.86)	(36.86)
	Netback	57.45	34.64	31.95	31.71	29.26	34.86	32.07
	07.1							
	Offshore Africa Light Crude Oil (\$/bbl)	400.57	70.05	07.45	70.40	04.44	00.00	04.05
	Sales Price before Transportation	102.57	78.85	67.15	73.43	64.14	69.93	61.95
Less	Transportation	400.57	70.05	07.45		-		
	Realized Sales Price ⁽¹⁾	102.57	78.85	67.15	73.43	64.14	69.93	61.95
Less	Royalties Op Costs	(9.58)	(3.19)	(4.13)	(6.15)	(3.56)	(4.26)	(2.50)
Less	Netback	(24.78) 68.21	(30.99) 44.67	(24.07) 38.95	(17.96) 49.32	(29.24) 31.34	(32.39) 33.28	(18.54) 40.91
	Netback	08.21	44.07	36.93	49.32	31.34	33.20	40.91
	North America Liquids (excluding Mining) (\$/bbl)		1					
	Sales Price before Blending and Transportation	73.24	58.47	58.51	64.39	53.22	56.95	59.05
Less	Blending	(16.29)	(17.81)	(12.66)	(13.88)	(9.66)	(12.17)	(14.88)
Less	Transportation	(3.64)	(3.26)	(3.13)	(3.17)	(3.15)	(3.39)	(2.82)
	Realized Sales Price ⁽¹⁾	53.31	37.40	42.72	47.34	40.41	41.39	41.35
Less	Royalties	(8.03)	(5.11)	(5.69)	(6.20)	(5.84)	(5.19)	(5.45)
Less	Op Costs	(13.78)	(14.15)	(12.71)	(12.84)	(12.10)	(13.74)	(12.22)
	Netback	31.50 [°]	18.14	24.32	28.30	22.47	22.46	23.68
	Corporate Liquids (excluding Mining) (\$/bbl)							
	Sales Price before Blending and Transportation	75.71	59.77	59.70	65.66	54.75	57.99	60.02
Less	Blending	(14.57)	(16.71)	(11.13)	(12.24)	(8.42)	(10.87)	(12.97)
Less	Transportation	(3.30)	(3.10)	(2.80)	(2.82)	(2.81)	(3.06)	(2.54)
	Realized Sales Price (1)	57.84	39.96	45.77	50.60	43.52	44.06	44.51
Less	Royalties	(7.56)	(4.87)	(5.24)	(5.84)	(5.33)	(4.83)	(4.89)
Less	Op Costs	(15.64)	(15.70)	(14.89)	(15.03)	(14.71)	(15.51)	(14.37)
	Netback	34.64	19.39	25.64	29.73	23.48	23.72	25.25
	Natural Gas							
	North America (\$/Mcf)							
	Sales Price before Transportation	1.69	2.44	2.58	2.33	2.07	2.84	3.08
Less	Transportation	(0.49)	(0.49)	(0.37)	(0.45)	(0.31)	(0.31)	(0.39)
	Realized Sales Price (1)	1.20	1.95	2.21	1.88	1.76	2.53	2.69
Less	Royalties	(0.06)	(0.09)	(0.11)	(0.07)	(0.05)	(0.12)	(0.18)
Less	Op Costs	(1.28)	(1.31)	(1.19)	(1.26)	(1.15)	(1.17)	(1.20)
	Netback, excluding NGLs (3)	(0.14)	0.55	0.91	0.55	0.56	1.24	1.31
	Netback, including NGLs (\$/Mcfe)	0.52	1.07	1.24	1.10	0.86	1.48	1.55
	Netback, including NGLS (\$/Nicle)	0.32	1.07	1.24	1.10	0.00	1.40	1.55
	Corporate Natural Gas (\$/Mcf)							
	Sales Price before Transportation	1.95	2.74	2.76	2.55	2.29	2.97	3.25
Less	Transportation	(0.51)	(0.51)	(0.39)	(0.46)	(0.33)	(0.34)	(0.43)
2000	Realized Sales Price (1)	1.44	2.23	2.37	2.09	1.96	2.63	2.82
Less	Realized Sales Price ** Royalties	(0.08)	(0.10)	(0.11)	(0.08)	(0.07)	(0.12)	(0.19)
Less	Op Costs	(1.39)	(1.41)	(1.27)	(1.33)	(1.22)	(1.25)	(1.28)
2000	Netback, excluding NGLs (3)	(0.03)	0.72	0.99	0.68	0.67	1.26	1.35
	Netback, including NGLs (\$/Mcfe)	0.60	1.19	1.31	1.20	0.96	1.49	1.59

⁽¹⁾ All amounts expressed are in Canadian Dollars unless noted and per unit amounts are based on sales volumes.
(2) Oil Sands Mining production is net of produced mine diesel at Horizon. Operating costs include energy costs and reflect production downtime.

⁽³⁾ Natural gas netbacks exclude netbacks derived from the sale of NGLs.

Reclassification of Revenue and Transportation, Blending and Feedstock FS Disclosure June 30, 2018

Transportation: less feedstock, diluent and sulphur costs

Feedstock ⁽¹⁾
Diluent costs ⁽¹⁾
Sulphur costs

Transportation, blending and feedstock

2018	2018	2017	2017	2017	2017	2017
Q2	Q1	YTD	Q4	Q3	Q2	Q1
363	326	1,340	387	348	346	259
254	251	517	283	191	43	-
525	575	1,663	487	322	371	483
-	-	9	4	2	2	1
779	826	2,189	774	515	416	484
1,142	1,152	3,529	1,161	863	762	743

⁽¹⁾ Feedstock for AOSP and blend for bitumen contributes to the volumes sold for each product stream and is included in both the Revenue and as part of "Transportation, blending and feedstock" expense in the Company's Consolidated Statement of Earnings (loss). Blending and feedstock costs should not be included as a transportation cost.