

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Canadian Natural Resources Limited					
Reporting Year	From	1/1/2021	To:	12/31/2021	Date submitted	10/17/2022
Reporting Entity ESTMA Identification Number	E145969		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited, E204306 Storm Resources Ltd. E088016 CNR Montney Partnership					
Not Substituted						
Attestation by Reporting Entity						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
Full Name of Director or Officer of Reporting Entity	Mark Stainthorpe				Date	10/17/2022
Position Title	Chief Financial Officer and Senior Vice-President, Finance					

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Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada		23,010,000	1,930,000	3,430,000					28,370,000	
Canada	Government of Alberta		141,610,000	2,734,180,000	119,500,000		480,000			2,995,770,000	1
Canada	Government of British Columbia		10,060,000	72,450,000	57,650,000					140,160,000	
Canada	Government of Saskatchewan		28,330,000	42,120,000	8,770,000		10,000			79,230,000	
Canada	Government of Manitoba		440,000	420,000	50,000					910,000	
Canada	Government of Northwest Territories				110,000					110,000	
Canada	Regional Municipality of Wood Buffalo		99,640,000							99,640,000	
Canada	Municipal District of Opportunity No. 17		35,540,000		40,000					35,580,000	
Canada	Lac La Biche County		35,490,000							35,490,000	
Canada	Municipal District of Bonnyville #87		22,250,000		1,540,000					23,790,000	
Canada	Municipal District of Greenview No. 16		10,610,000		60,000					10,670,000	
Canada	Alberta Special Areas Board		6,890,000		1,050,000					7,940,000	
Canada	County of Grande Prairie No. 1		6,240,000		220,000					6,460,000	
Canada	Municipal District of Yellowhead County		6,190,000							6,190,000	
Canada	Northern Sunrise County		5,890,000							5,890,000	
Canada	County of Vermilion River No. 24		5,460,000	80,000	260,000					5,800,000	
Canada	Saddle Hills County No. 20		5,640,000		50,000					5,690,000	
Canada	Municipal District of Taber #14		4,810,000		840,000					5,650,000	
Canada	County of St. Paul No. 19		5,330,000		40,000					5,370,000	
Canada	County of Newell #4		3,550,000		20,000					3,570,000	
Canada	Clear Hills County		3,180,000							3,180,000	
Canada	Northern Rockies Regional Municipality		2,850,000							2,850,000	
Canada	Big Lakes County		2,590,000							2,590,000	
Canada	District of Tumbler Ridge		2,450,000							2,450,000	
Canada	Municipal District of Fairview No. 136		2,370,000		10,000					2,380,000	
Canada	Clearwater County		2,230,000							2,230,000	
Canada	Rural Municipality of Wilton #472		2,150,000							2,150,000	
Canada	Rural Municipality of Enterprise No. 142		2,030,000							2,030,000	
Canada	Rural Municipality of Fox Valley 171		1,800,000							1,800,000	
Canada	Cypress County		1,750,000		20,000					1,770,000	
Canada	Rural Municipality of Frenchman Butte No. 501		1,720,000							1,720,000	
Canada	Rural Municipality of Big Stick #141		1,680,000							1,680,000	
Canada	Rural Municipality of Senlac #411		1,670,000							1,670,000	
Canada	County of Two Hills No. 21		1,430,000		50,000					1,480,000	
Canada	Municipality of Two Borders		1,430,000							1,430,000	
Canada	Municipal District of Lesser Slave River No. 124		1,390,000							1,390,000	
Canada	County of Northern Lights		1,390,000							1,390,000	
Canada	Rural Municipality of Eldon No. 471		1,280,000		40,000					1,320,000	
Canada	Starland County		1,290,000		20,000					1,310,000	
Canada	Municipal District of Willow Creek No.26		1,260,000		10,000					1,270,000	
Canada	Rural Municipality of Britannia No. 502		980,000		250,000					1,230,000	
Canada	Birch Hills County		1,200,000		10,000					1,210,000	
Canada	County of Warner No. 5		1,160,000							1,160,000	
Canada	Vulcan County No. 2		1,120,000		30,000					1,150,000	
Canada	Smoky Lake County No. 13		1,120,000		10,000					1,130,000	
Canada	Rural Municipality of Browning #34		990,000							990,000	
Canada	County of Stettler No. 6		800,000							800,000	
Canada	Ponoka County		800,000							800,000	

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Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Wheatland County		770,000							770,000	
Canada	County of Athabasca No. 12		700,000		10,000					710,000	
Canada	Kneehill County		700,000							700,000	
Canada	Municipal District of Smoky River 130		680,000							680,000	
Canada	Red Deer County		660,000							660,000	
Canada	County of Forty Mile No. 8		580,000							580,000	
Canada	Rural Municipality of Mervin #499		560,000							560,000	
Canada	County of Wetaskiwin #10		540,000							540,000	
Canada	Rural Municipality of Chesterfield No261		500,000							500,000	
Canada	Rural Municipality of Happyland #231		430,000							430,000	
Canada	Rural Municipality of Piapot #110		360,000							360,000	
Canada	Rural Municipality of Eye Hill No. 382		340,000							340,000	
Canada	Rural Municipality of Cymri No. 36		330,000							330,000	
Canada	District of Chetwynd		310,000							310,000	
Canada	Rural Municipality of Milton No. 292		300,000							300,000	
Canada	Rural Municipality of Turtle River #469		270,000							270,000	
Canada	Rural Municipality of Hillsdale No. 440		240,000		20,000					260,000	
Canada	Woodlands County		250,000							250,000	
Canada	Rural Municipality of Moose Creek #33		230,000							230,000	
Canada	Rural Municipality of Clinworth No 230		220,000							220,000	
Canada	Rural Municipality of Deer Forks No 232		220,000							220,000	
Canada	Camrose County		210,000							210,000	
Canada	Leduc County No. 25		160,000		50,000					210,000	
Canada	Rural Municipality of Maple Creek #111		210,000							210,000	
Canada	Rural Municipality of Tecumseh No. 65		210,000							210,000	
Canada	Westlock County No. 92		200,000							200,000	
Canada	Municipal District of Wainwright #61		200,000							200,000	
Canada	Rural Municipality of Enniskillen No. 3		190,000							190,000	
Canada	Rural Municipality of Golden West #95		190,000							190,000	
Canada	Town of Taber		110,000		70,000					180,000	
Canada	County of Paintearth #18		180,000							180,000	
Canada	Lacombe County		180,000							180,000	
Canada	Rural Municipality of Coalfields No. 4		170,000							170,000	
Canada	Municipal District of Foothills No. 31		160,000							160,000	
Canada	Rural Municipality of Argyle #1		150,000							150,000	
Canada	Town of Drumheller		140,000							140,000	
Canada	Rural Municipality of Griffin No. 66		130,000							130,000	
Canada	Rural Municipality of Reciprocity #32		120,000							120,000	
Canada	Lamont County		120,000							120,000	
Canada	County of Lethbridge No 26		110,000		10,000					120,000	
Canada	Flagstaff County No. 29		100,000							100,000	
Canada	Rural Municipality of Paynton No. 470		90,000							90,000	
Canada	County of Minburn No. 27		90,000							90,000	
Canada	Fort McKay First Nation				7,600,000					7,600,000	
Canada	Cold Lake First Nations				2,560,000					2,560,000	
Canada	Fishing Lake Metis Settlement		460,000	90,000	1,480,000					2,030,000	
Canada	Kikino Metis Settlement		50,000		1,120,000					1,170,000	
Canada	Conklin Métis				1,050,000					1,050,000	

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Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Chipewyan Prairie Dene First Nation				1,030,000					1,030,000	
Canada	Elizabeth Metis Settlement		20,000	80,000	840,000					940,000	
Canada	Gift Lake Metis Settlement		340,000		590,000					930,000	
Canada	Athabasca Chipewyan First Nation				510,000					510,000	
Canada	Peavine Metis Settlement		60,000		400,000					460,000	
Canada	Metis Nation of Alberta Association				340,000					340,000	
Canada	Buffalo Lake Metis Settlement		90,000		200,000					290,000	
Canada	Beaver Lake Cree Nation				280,000					280,000	
Canada	Mikisew Cree First Nation				210,000					210,000	
Canada	Chipewyan Prairie Industry Relations LP				200,000					200,000	
Canada	Heart Lake First Nation #167				110,000					110,000	
Canada	Saddle Lake Cree Nation		80,000		30,000					110,000	
Canada	Fort McKay Metis Nation				110,000					110,000	
Canada	Blueberry River First Nation				100,000					100,000	
Canada	Indian Resource Council of Canada				100,000					100,000	
Canada	Sawridge First Nation				100,000					100,000	
Côte d'Ivoire	Gouvernement de la République Côte d'Ivoire					57,550,000				57,550,000	2, 3
Côte d'Ivoire	Société Nationale des Opérations Pétrolières de la Côte d'Ivoire					33,550,000				33,550,000	2, 3
Gabon	Gouvernement de la République Gabonaise					34,980,000				34,980,000	2, 3, 4
United Kingdom of Great Britain and Northern Ireland	Her Majesty's Government of The United Kingdom of Great Britain and Northern Ireland		3,380,000		2,090,000					5,470,000	2

Additional Notes:	<ol style="list-style-type: none"> 1. Royalties in the amount of \$136,200,000 were paid in kind to the Government of Alberta and valued at market prices. 2. Non Canadian dollar payments are translated using average exchange rates of 1 GBP = 1.6997487 CAD, 1 CFA = 0.0022192 CAD and 1 USD = 1.2518945 CAD. 3. Production entitlement volumes and values are determined according to the related production sharing contracts. 4. Payment made in accordance with the related production sharing contract including final settlement of abandonment expenditures. 5. Entity E088016 changed its name from PETRONAS Sasol Montney Partnership to CNR Montney Partnership and changed its year end from June to December. Reportable payments for the period July 1 2021 to December 31 2021 have been included in this report.
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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Northeast British Columbia	15,670,000	72,440,000	57,420,000					145,530,000	
Canada	Northwest Alberta	37,330,000	180,260,000	22,750,000		100,000			240,440,000	1
Canada	Northern Plains	131,540,000	1,200,020,000	63,090,000		390,000			1,395,040,000	1
Canada	Southern Plains and Southeast Saskatchewan	43,130,000	50,880,000	38,110,000					132,120,000	1
Canada	Oil Sands Mining and Upgrading	113,720,000	1,347,750,000	31,280,000					1,492,750,000	
Canada	Corporate	175,410,000		550,000					175,960,000	
Côte d'Ivoire	Baobab				79,100,000				79,100,000	2, 3
Côte d'Ivoire	Espoir				12,000,000				12,000,000	2, 3
Gabon	Olowi				34,980,000				34,980,000	2, 3, 4
United Kingdom of Great Britain and Northern Ireland	North Sea	3,380,000		2,090,000					5,470,000	2

Additional Notes:

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2. Non Canadian dollar payments are translated using average exchange rates of 1 GBP = 1.6997487 CAD, 1 CFA = 0.0022192 CAD and 1 USD = 1.2518945 CAD.
3. Production entitlement volumes and values are determined according to the related production sharing contracts.
4. Payment made in accordance with the related production sharing contract including final settlement of abandonment expenditures.
5. Entity E088016 changed its name from PETRONAS Sasol Montney Partnership to CNR Montney Partnership and changed its year end from June to December. Reportable payments for the period July 1 2021 to December 31 2021 have been included in this report.