# **Extractive Sector Transparency Measures Act Report**

From:	7/1/2016	To:	6/30/2017								
Progress Sasol Montney Partnership											
E088016											
Subsidiary Reporting Entities											
			•								
				•							
TMA report for the ent	ity and period listed abov	/e.									
vin Georget											
iii Oeoiget			Date:	10/30/2017							
	n 9 thereof, I attest I have, the information in the information in the normation in the normal accordance with the normal accordance with the normal in the normal interests the normal intere	Progress Sa Progress Sa 9 thereof, I attest I have reviewed the informa- be, the information in the ESTMA report is true, In 9 thereof, I attest that I engaged an independ accordance with the Technical Reporting Spec	Progress Sasol Montney Partner E088016  n 9 thereof, I attest I have reviewed the information contained in the e, the information in the ESTMA report is true, accurate and comple n 9 thereof, I attest that I engaged an independent auditor to undertal accordance with the Technical Reporting Specifications issued by N	Progress Sasol Montney Partnership E088016  In 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the report in the information in the ESTMA report is true, accurate and complete in all material respective, the information in the ESTMA report is true, accurate and complete in all material respective, the information in the ESTMA report is true, accurate and complete in all material respective, the information in the ESTMA report in the ESTMA report for the Technical Reporting Specifications issued by Natural Resources Candidate Total Report for the entity and period listed above.							

# **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number

**From:** 7/1/2016 **To:** 6/30/2017

Progress Sasol Montney Partnership

E088016

**Subsidiary Reporting Entities** 

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of British Columbia	\$ -	\$ 2,520,000	\$ 1,940,000	\$ -	\$ -	\$ -	\$ -	\$ 4,460,000	Government of BC contains the following: - BC OIL & GAS COMMISSION - MINISTER OF FINANCE (multiple departments)
Canada	District of Hudson's Hope	150,000	-	-	-	-	-	-	150,000	
	Total	\$ 150,000	\$ 2,520,000	\$ 1,940,000	\$ -	\$ -	\$ -	\$ -	\$ 4,610,000	
lease refer to "Note 1 - Financial Reporting Framework" for explanatory information and disclosures related to this Annual Report.										

# **Extractive Sector Transparency Measures Act - Annual Report**

 Reporting Year
 From:
 7/1/2016
 To:
 6/30/2017

Reporting Entity Name

Progress Sasol Montney Partnership

Reporting Entity ESTMA

Identification Number

**Subsidiary Reporting Entities** 

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	I Total Amount	Notes
Canada	PSMP	\$ 150,000	\$ 2,520,000	\$ 1,940,000	\$ -	\$ -	\$ -	\$ -		The Progress Sasol Montney Partnership is a stand-alone project.
	Total	\$ 150,000	\$ 2,520,000	\$ 1,940,000	\$ -	\$ -	\$ -	\$ -	\$ 4,610,000	
Please refer to "Note 1 - Financi	Please refer to "Note 1 - Financial Reporting Framework" for explanatory information and disclosures related to this Annual Report.									

#### Note 1 – Financial Reporting Framework

#### (a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively "the Schedules") prepared by Progress Energy Canada Ltd., as Managing Partner of the Progress Sasol Montney Partnership (the "Partnership"), for the year ended June 30, 2017 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractor Sector Transparency Measures Act – Guidance (collectively the "financial reporting framework").

The Schedules are prepared to provide information to the Directors of Progress Energy Canada Ltd., as Managing Partner of the Partnership, and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

# (b) Significant accounting policies:

#### i) Cash basis

The Schedules have been prepared on a cash basis of accounting, as required by the financial reporting framework, and exclude any accruals related to payments due to governments (as defined in the financial reporting framework).

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where a payment is made to a government that is net of credits from that government, the net payment amount has been presented.

#### ii) Operator

The Partnership has reported all payments made for the Partnership's benefit by Progress Energy Canada Ltd., as the Managing Partner and operator for the Partnership, directly to the government.

## iii) Excluded payments

Certain payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.



KPMG LLP 205 5th Avenue SW Suite 3100 Calgary AB T2P 4B9 Telephone (403) 691-8000 Fax (403) 691-8008 www.kpmg.ca

### INDEPENDENT AUDITORS' REPORT

To the Directors of Progress Energy Canada Ltd., as Managing Partner of the Progress Sasol Montney Partnership, and the Minister of Natural Resources Canada

We have audited the accompanying Schedule of Payments by Payee totaling \$4,610,000 and the Schedule of Payments by Project totaling \$4,610,000 of the Progress Sasol Montney Partnership for the year ended June 30, 2017 and notes, comprising a summary of significant accounting policies (together "the schedules"). The schedules have been prepared by management in accordance with the financial reporting provisions in Section 2, 3, 4 and 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractive Sector Transparency Measures Act – Guidance (collectively, the "financial reporting framework").

Management's Responsibility for the Schedules

Management is responsible for the preparation of the schedules in accordance with the financial reporting framework referred to above, and for such internal control as management determines is necessary to enable the preparation of the schedules that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these schedules based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the schedules are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedules. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the schedules, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation of the schedules in order to design audit procedures that are appropriate in the circumstances,



but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the schedules.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the Schedule of Payments by Payee amounting to \$4,610,000 and the Schedule of Payments by Project amounting to \$4,610,000 of the Progress Sasol Montney Partnership for the year ended June 30, 2017 are prepared, in all material respects, in accordance with the financial reporting framework referred to above.

## Basis of Accounting

Without modifying our opinion, we draw attention to Note 1 to the schedules, which describes the basis of accounting. The schedules are prepared to provide information to the Directors of Progress Energy Canada Ltd., as Managing Partner of the Progress Sasol Montney Partnership, and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the schedules may not be suitable for another purpose.

Our report is intended solely for the Directors of Progress Energy Canada Ltd., as Managing Partner of the Progress Sasol Montney Partnership, and the Minister of Natural Resources Canada and should not be used by parties other than the Directors of Progress Energy Canada Ltd., as Managing Partner of the Progress Sasol Montney Partnership, and the Minister of Natural Resources Canada.

KPMGLLP

Chartered Professional Accountants October 30, 2017 Calgary, Canada