

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	Canadian Natural Resources Limited					
<b>Reporting Year</b>	<b>From</b>	01/01/2018	<b>To:</b>	12/31/2018	<b>Date submitted</b>	05/30/2019
<b>Reporting Entity ESTMA Identification Number</b>	E145969		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
<b>Other Subsidiaries Included</b> (optional field)						
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited					
<b>Not Substituted</b>						
<b>Attestation by Reporting Entity</b>						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
<b>Full Name of Director or Officer of Reporting Entity</b>	Mark Stainthorpe				<b>Date</b>	05/30/2019
<b>Position Title</b>	Chief Financial Officer and Senior Vice-President, Finance					

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<b>Reporting Entity ESTMA Identification Number</b>	E145969					
<b>Subsidiary Reporting Entities (if necessary)</b>	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited					

### Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payees that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada		39.20	1.57	3.78					44.55	
Canada	Government of Alberta		26.68	1,351.91	137.29		4.47			1,520.35	1
Canada	Government of British Columbia		10.25	27.57	45.59		0.19			83.60	
Canada	Government of Saskatchewan		16.94	42.06	9.66		0.27			68.93	
Canada	Government of Manitoba			0.86	0.05					0.91	
Canada	Regional Municipality of Wood Buffalo		158.31							158.31	
Canada	Municipal District of Opportunity No. 17		38.03		0.07					38.10	
Canada	Municipal District of Bonnyville #87		11.49		1.68					13.17	
Canada	Lac La Biche County		12.21		0.41					12.62	
Canada	Municipal District of Greenview No. 16		11.47		0.09					11.56	
Canada	Special Areas Board - Hanna		9.48		1.55					11.03	
Canada	County of St. Paul No. 19		7.70		0.10					7.80	
Canada	Municipal District of Taber #14		5.79		1.01					6.80	
Canada	Municipal District of Yellowhead County		6.70		0.04					6.74	
Canada	Northern Sunrise County		6.59							6.59	
Canada	County of Grande Prairie No. 1		6.05		0.54					6.59	
Canada	County of Vermilion River No. 24		5.02	0.06	1.50					6.58	
Canada	Saddle Hills County No. 20		5.95		0.17					6.12	
Canada	County of Newell #4		4.99		0.01					5.00	
Canada	Clear Hills County		3.56		0.01					3.57	
Canada	Northern Rockies Regional Municipality		3.43							3.43	
Canada	Rural Municipality of Wilton #472		3.11		0.01					3.12	
Canada	Big Lakes County		2.88		0.03					2.91	
Canada	Rural Municipality of Enterprise #142		2.87							2.87	
Canada	Municipal District of Fairview No. 136		2.71							2.71	
Canada	Clearwater County		2.42		0.13					2.55	
Canada	Rural Municipality of Big Stick #141		2.29							2.29	
Canada	County of Two Hills No. 21		2.20		0.01					2.21	
Canada	R.M. of Eldon No. 471		2.06		0.04					2.10	
Canada	Rural Municipality of Senlac #411		2.09							2.09	
Canada	RM of Fox Valley 171		2.06							2.06	
Canada	District of Tumbler Ridge		2.00							2.00	
Canada	Cypress County		1.96		0.02					1.98	
Canada	R.M. of Britannia No. 502		1.08		0.79					1.87	
Canada	R.M. of Frenchman Butte No. 501		1.78							1.78	
Canada	M D of Lesser Slave River # 124		1.53		0.05					1.58	
Canada	Starland County		1.56		0.02					1.58	
Canada	County of Northern Lights		1.56							1.56	
Canada	Vulcan County No. 2		1.47		0.03					1.50	
Canada	Municipal District of Willow Creek No.26		1.36		0.01					1.37	
Canada	Smoky Lake County No. 13		1.34		0.01					1.35	
Canada	Birch Hills County		1.31		0.01					1.32	
Canada	R.M. of Browning #34		1.18							1.18	

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<b>Reporting Entity ESTMA Identification Number</b>	E145969					
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Canada	County of Stettler No. 6		1.17							1.17	
Canada	County of Warner No. 5		1.15							1.15	
Canada	Municipality of Two Borders		1.11							1.11	
Canada	Kneehill County		1.03							1.03	
Canada	County of Forty Mile No. 8		0.96							0.96	
Canada	Red Deer County		0.95							0.95	
Canada	Wheatland County		0.94							0.94	
Canada	Ponoka County		0.89							0.89	
Canada	County of Athabasca No. 12		0.86							0.86	
Canada	Rural Municipality of Mervin #499		0.83							0.83	
Canada	Municipal District of Smoky River 130		0.69		0.01					0.70	
Canada	County of Wetaskiwin #10		0.66							0.66	
Canada	Rural Municipality of Happyland #231		0.62							0.62	
Canada	Rural Municipality of Chesterfield No261		0.60							0.60	
Canada	Rural Municipality of Eye Hill No. 382		0.54							0.54	
Canada	Rural Municipality of Piapot #110		0.45							0.45	
Canada	County of Camrose No. 22		0.31		0.07					0.38	
Canada	R.M. of Cymri #36		0.35							0.35	
Canada	Rural Municipality of Milton No. 292		0.33		0.01					0.34	
Canada	Rural Municipality of Clinworth No 230		0.32							0.32	
Canada	R.M. of Turtle River #469		0.32							0.32	
Canada	R.M. of Moose Creek #33		0.29							0.29	
Canada	County of Minburn 27		0.27							0.27	
Canada	Rural Municipality of Hillsdale No. 440		0.26		0.01					0.27	
Canada	Woodlands County		0.27							0.27	
Canada	Lacombe County		0.26							0.26	
Canada	Westlock County No. 92		0.26							0.26	
Canada	R.M. of Maple Creek #111		0.25							0.25	
Canada	Rural Municipality of Tecumseh No. 65		0.23							0.23	
Canada	R.M. of Argyle #1		0.22							0.22	
Canada	Municipal District of Wainwright #61		0.21							0.21	
Canada	Municipal District of Foothills No. 31		0.21							0.21	
Canada	Leduc County No. 25		0.20							0.20	
Canada	Rural Municipality of Deer Forks No 232		0.19							0.19	
Canada	Rural Municipality of Golden West #95		0.19							0.19	
Canada	County of Thorhild No. 7		0.18							0.18	
Canada	Rural Municipality of Enniskillen No. 3		0.18							0.18	
Canada	R.M. of Coalfields No. 4		0.15		0.02					0.17	
Canada	Town of Drumheller		0.16							0.16	
Canada	Lamont County No. 30		0.16							0.16	
Canada	Rural Municipality of Griffin No. 66		0.15							0.15	
Canada	County of Paintearth #18		0.15							0.15	
Canada	R.M. of Reciprocity #32		0.15							0.15	

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Canada	County of Lethbridge No 26		0.13		0.01					0.14	
Canada	R.M. of Paynton No. 470		0.12							0.12	
Canada	Town of Taber		0.04		0.07					0.11	
Canada	City Of Brooks		0.06		0.04					0.10	
Canada	Fishing Lake Metis Settlement		0.85	0.19	1.57					2.61	
Canada	Cold Lake First Nations				2.30					2.30	
Canada	Peavine Metis Settlement		0.70	0.52	0.42					1.64	
Canada	Elizabeth Metis Settlement		0.31	0.06	0.94					1.31	
Canada	Kikino Metis Settlement		0.35		0.53					0.88	
Canada	Chipewyan Prairie Dene First Nation				0.74					0.74	
Canada	Chipewyan Prairie First Nation				0.60					0.60	
Canada	Gift Lake Metis Settlement		0.35		0.20					0.55	
Canada	Buffalo Lake Metis Settlement		0.16		0.24					0.40	
Canada	Metis Nation of Alberta Association				0.35					0.35	
Canada	Chard Metis Local 214				0.20					0.20	
Canada	Conklin Métis				0.20					0.20	
Canada	Beaver Lake Cree Nation				0.18					0.18	
Canada	White Fish Lake Indian Reserve No. 128				0.18					0.18	
Canada	Kehewin Cree Nation #123				0.15					0.15	
Canada	Bigstone Cree Nation				0.11					0.11	
Côte d'Ivoire	République Côte d'Ivoire					144.70				144.70	2, 3
Côte d'Ivoire	Petroci Holding					51.96				51.96	2, 3
Gabon	République Gabonaise					1.72				1.72	2, 3
United Kingdom of Great Britain and Northern Ireland	Her Majesty's Government		39.35		3.00					42.35	2
			494.75	1,424.80	216.85	198.38	4.93			2,339.71	

**Additional Notes:**

1. Some royalties are settled "in kind" as required by the relevant government. In-kind settlement volumes are determined via the relevant government legislation and valued at market prices.
2. Non Canadian dollar payments are translated using average exchange rates of 1GBP = 1.7115CAD and 1USD = 1.3020CAD.
3. Production entitlement volumes and values are determined according to the related production sharing contracts.

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### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Northeast British Columbia	15.71	27.58	44.06		0.19			<b>87.54</b>	
Canada	Northwest Alberta	39.78	152.74	27.13		3.70			<b>223.35</b>	1
Canada	Northern Plains	123.62	533.11	72.04		0.80			<b>729.57</b>	1
Canada	Southern Plains and Southeast Saskatchewan	54.71	51.78	46.27		0.24			<b>153.00</b>	1
Canada	Oil Sands Mining and Upgrading	172.69	657.36	20.70					<b>850.75</b>	
Canada	Corporate	48.88	2.23	3.65					<b>54.76</b>	
Côte d'Ivoire	Baobab				100.40				<b>100.40</b>	2, 3
Côte d'Ivoire	Espoir				96.26				<b>96.26</b>	2, 3
Gabon	Olowi				1.72				<b>1.72</b>	2, 3
United Kingdom of Great Britain and Northern Ireland	North Sea	39.35		3.00					<b>42.35</b>	2
		<b>494.74</b>	<b>1,424.80</b>	<b>216.85</b>	<b>198.38</b>	<b>4.93</b>			<b>2,339.70</b>	

<b>Additional Notes:</b>	<p>1. Some royalties are settled "in kind" as required by the relevant government. In-kind settlement volumes are determined via the relevant government legislation and valued at market prices.</p> <p>2. Non Canadian dollar payments are translated using average exchange rates of 1GBP = 1.7115CAD and 1USD = 1.3020CAD.</p> <p>3. Production entitlement volumes and values are determined according to the related production sharing contracts.</p>
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