

### NNS Assets Acquired from KMG – Producing Fields

Field	Blocks	Existing CNR %	Acquired KMG %	Combined % (2 decimal places)	Operator
Columba B/D	3/2, 3/7a, 3/8a	32.00%	36.00%	68.00%	CNR
Columba B Terrace	3/2, 3/7a, 3/a	21.46%	52.54%	74.00%	CNR
Columba E	3/7a, 3/7b	34.06%	26.04%	60.10%	CNR
Lyell	3/2	11.6667%	88.3333%	100.00%	KMG
Ninian	3/3	28.33553035	44.90384165%	73.24%	KMG
Murchison	211/19a	9.0767	68.7233%	77.80%	KMG
Strathspey	3/4a	-	6.50%	6.50%	Chevron Texaco
<b>Pipelines &amp; Terminals</b>					
Brent System		1.76101342%	11.3383828%	13.10%	Shell
Ninian Pipeline		17.547479%	27.807827%	45.35%	BP
Sullom Voe Terminal		5.534014%	14.119409%	19.65%	BP

### NNS Assets Acquired from KMG – Exploration Blocks and Part Blocks

Licence	Area	Blocks	Existing CNR %	Acquired KMG %	Combined %	Operator
P.104	T	211/19a	11.6667%	88.3333%	100.00%	KMG
P.104	V	211/19a	-	100.00%	100.00%	KMG
P.119	B	3/4a	-	6.50%	6.50%	Texaco
P.201		211/22a	-	18.40%	18.40%	Agip
P.199		3/8a	-	18.2781%	-	CNR
P.202	A	3/3	8.92466054%	62.04634508%	70.97%	KMG
P.202	B	3/3	17.57427905%	63.02612095%	80.60%	KMG
P.203	A (North)	3/7a	6.03724%	60.7735831%	66.81%	KMG
P.203	A (South)	3/7a	30.8180229	35.9927991%	66.81%	KMG
P.203	B	3/7a	6.03724%	60.7735831%	66.81%	KMG
P.204	I (NW)	3/2	11.6667%	88.3333%	100.00%	KMG
P.204	I (SE)	3/2	11.6667%	88.3333%	100.00%	KMG
P.204	X	3/2	-	100.00%	100.00%	KMG
P.208		3/13a	30.53295%	56.70405%	87.24%	KMG
P.239		3/1a	-	45.00%	45.00%	First Oil
P.296		3/12a	50%	50.00%	100.00%	KMG
P.328	C (North)	3/7b	10.44906730%	56.7235087%	67.17%	KMG
P.328	C (South)	3/7c	10.44906730%	56.7235087%	67.17%	KMG
P.328	D	3/7b	10.44906730%	56.7235087%	67.17%	KMG
P.482		3/8c	35.00%	65.00%	100.00%	KMG